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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>David Fasken</b>				Address <b>608 First Natl. Bank Bldg.-Midland, Texas</b>			
Lease <b>Felmont-Collier</b>		Well No. <b>1</b>	Unit Letter <b>H</b>	Section <b>9</b>	Township <b>T-11-S</b>	Range <b>R-33-E</b>	
Date Work Performed <b>June 14th thru 16th</b>		Pool <b>North Bagley (Pools)</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- (1) 20" conductor pipe set at 40' with 3 1/2 yards of concrete.
- (2) Spudded well at 4:00 PM 6-15-65.
- (3) Drilled 17 1/2" hole to 357, set 13 3/8" O.D. 48#, 8rd, ST&C, H-40 (New), casing set at 357 with 350 sacks Incor cement containing 2% CaCl. Cement circulated to surface.
- (4) WOC - 18 hours, tested surface casing and preventers to 700 psig, held o.k. for 30 minutes.
- (5) Drilling Contractor is A. W. Thompson

Witnessed by <b>T. W. Adair, Jr.</b>	Position <b>Petroleum Engineer</b>	Company <b>Henry Engineering</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

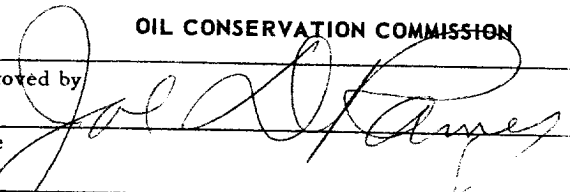
Open Hole Interval

Producing Formation(s)

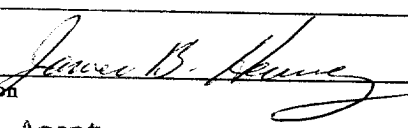
**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

Approved by   
 Title  
 Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name   
 Position  
**Agent**  
 Company  
**David Fasken**