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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E-8901</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Charles B. Gillespie, Jr.</b>	8. Farm or Lease Name <b>State "B"</b>
3. Address of Operator <b>Box 1179, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat-Undes.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4266 grd, est</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The well was spudded with cable tools on 3-10-65
- 12" hole was cut to 220' with cable tools and rotary was moved in the hole on 4-15-65
- 12" hole was reamed to 15" and new hole drilled with rotary to 360', DF measurements.
- 53# 12 3/4" casing was set at 354', GL measurements
- 240 cubic feet of cement was pumped and circulated, consisted of Lone Star Regular cement, 2% CCl. The approximate temperature of the cement was 80°, which is the approximate bottom hole temperature at that depth. After pressure of 500# was held on the pipe for approximately 4 hours, the cement was allowed to set for 12 hours and then pressure tested to 600# for a period of 40 minutes. The compressive strength of the cement at this time was 1280#. There was no drop in pressure. This work was done on 4-17-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Gillespie, Jr. TITLE Operator

DATE 4-12-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: