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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9676-5

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name none	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Livermore "G"	
2. Name of Operator Petroleum Corporation of Texas (Application to Drill filed by Graridge Corporation)		9. Well No. 9	
3. Address of Operator P. O. Box 752, Breckenridge, Texas		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER G LOCATED 467 FEET FROM THE N LINE AND 1787 FEET FROM		12. County Lea	
15. Date Spudded May 10, 1965		16. Date T.D. Reached July 11, 1965	
17. Date Compl. (Ready to Prod.) Sept. 21, 1965		18. Elevations (DF, RKB, RT, GR, etc.) 4396 RKB	
19. Elev. Casinghead 4382			
20. Total Depth 12,047		21. Plug Back T.D. 8750	
22. If Multiple Compl., How Many none		23. Intervals Drilled By Rotary Tools All Cable Tools none	
24. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 8701 - 8708		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger Sonic - GR, Caliper		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	373	15 1/2
8-5/8	24 & 32	3736	12 1/2
4 1/2	11.6 & 13.5	12,036	7-7/8
	DV Tool	8784	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
331 sacks (circulated)		None	
950 sacks		None	
275 sacks		None	
100 sacks		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	8700	No	
31. Perforation Record (Interval, size and number)			
12,002 - 12,005 - 6 jets			
11,070 - 11,074 - 8 jets			
11,080 - 11,084 - 8 jets			
8,701 - 8,708 - 14 jets			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
12,002 - 12,005		2000 gal. acid	
11,070 - 11,084		500 acid, 2000 gal. alcohol	
8,701 - 8,708		500 acid, 5000 acid	
33. PRODUCTION			
Date First Production 9/21/65		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/16 " X 12"	
Date of Test 9/22/65		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24	Choke Size none	Prod'n. For Test Period 17.44	Oil - Bbl. 17.44
Flow Tubing Press. none	Casing Pressure none	Gas - MCF no test	Water - Bbl. 17.44
Calculated 24-Hour Rate 17.44	Oil - Bbl. 17.44	Gas - MCF no test	Water - Bbl. 17.44
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - no market		Test Witnessed By Ocie Glenn	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED T. A. Ford		TITLE Manager of Production	
		DATE October 12, 1965	