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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Petroleum Corporation of Texas	
Address P. O. Box 752, Breckenridge, Texas 76024	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Original application to drill filed by Graridge Corporation

II. DESCRIPTION OF WELL AND LEASE

Lease Name Livermore "G"	Well No. 9	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee State
Location Unit Letter C ; 467 Feet From The N Line and 1787 Feet From The W Line of Section 31 Township 12S Range 32E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) none					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 31	Twp. 12S	Rge. 32E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded May 10, 1965	Date Compl. Ready to Prod. 9/22/65		Total Depth 12050		P.B.T.D. 8750			
Pool Wildcat	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 8701		Tubing Depth 8700			
Perforations 8701 - 8708					Depth Casing Shoe 12,036			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15 1/2	13-3/8		373		331			
12 1/2	8-5/8		3736		950			
7-7/8	4-1/2		12,036		375			
	2-3/8		8700		none			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

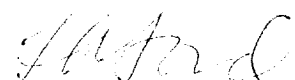
Date First New Oil Run To Tanks 9/22/65	Date of Test 9/22/65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure none	Casing Pressure none	Choke Size none
Actual Prod. During Test 34.88	Oil-Bbls. 17.44	Water-Bbls. 17.44	Gas-MCF not tested

GAS WELL

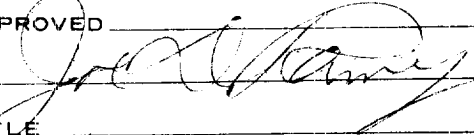
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) I. A. Ford
Manager of Production
(Title)
October 12, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of cwn well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in mu completed wells.