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NEW MEXICO OIL CONSERVATION COMMISSION

Oct 13 3 50 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

B-9676-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petroleum Corporation of Texas *	8. Farm or Lease Name Livermore "G"
3. Address of Operator P. O. Box 752, Breckenridge, Texas	9. Well No. 9
4. Location of Well UNIT LETTER C , 467 FEET FROM THE N LINE AND 1787 FEET FROM W LINE, SECTION 31 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4396 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

7/12/65 Perforated 12,002-12,005. Acidized 500 gal. mud acid and 1500 gal. NE acid. Recovered salt water with trace of oil.

7/19/65 Set bridge plug at 11,500 and perf. 11,070-74, 11,080-84. Tested 1.1 MMCF with SIP of 2763. Treated with 2000 gal. methyl alcohol and carbon dioxide. Bottom hole pressure 4239 after 37 hour shut in.

8/17/65 Tested produced 8 MMCF gas and found bhp of 2800 psi.

8/22/65 Set bridge plug at 8750. Perf. 8701-08. Acidized 500 gal. NE acid.

8/26/65 Acidized 5000 gal. NE acid.

9/21/65 Put well on pump.

9/22/65 Potentialled for 17.44 bpd.

* Original application to drill filed by Graridge Corporation.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. A. Ford</u>	TITLE <u>Manager of Production</u>	DATE <u>October 12, 1965</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		