

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 2 03 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	1-5678-5

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	7. Unit Agreement Name	
2. Name of Operator Craridge Corporation	8. Farm or Lease Name Livermore State "C"	
3. Address of Operator BOX 752 Brackensridge, Texas	9. Well No. 9	
4. Location of Well UNIT LETTER C 467' FEET FROM THE N. LINE AND 1707' FEET FROM W. LINE, SECTION 34 TOWNSHIP 12-8 RANGE 32-2 NMPM.	10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4382' Ground	12. County Leon	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-1965 D.L. McFarland Inc. finish drilling, T.D. 12,050' and
Run 12,236' of 4 1/2" o.d. Pipe cost at 12,050' (R.T. M.H. O.W.C.O. PLANT shoe & guide
-3', 168137' of 13.50' on Bottom, 8,596.13' in middle. 175.87' of 11.60'
Buttress thread on top, 22' of 13.50' on top. For nipple up.
L.O.W.C.O. - D.V. tool (2') at 8784.44'. Total pipe 12050.32'.
Concoted in 2 stages- 1st stage, (BOTTOM) 275 Ex. Inoor Reg. W/ 1/2" Jell & 2'
Calcium chloride. Second stage- 100 EX of same, thru D.V. tool at 8784.44'
Plug down at 10:20, 7-6-65. W.O.C. 7-6-65 Halliburton Pan Temp. Larnney
July, 8-9-10, W.O.C. fault cement 8200 out side
July, 10-11, Run bit on 2" E.U.E Tubing and drill plug at 8784.44' (D.V. T.D.)
Pressure test casing & cement job at 1500' for 1/2 hour no pressure drop.
Drill plug at 12,014' and on to 12,020' for T.D. Pressure test casing and
cement to 1700' for 1 hour
no pressure drop. Pull tubing to log & perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.B. Phillips TITLE Dist. Supt. DATE July, 12, 1965.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: