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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9676-5</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Wildcat</b>	7. Unit Agreement Name
2. Name of Operator <b>Graridge Corporation</b>	8. Farm or Lease Name <b>Livermore State "G"</b>
3. Address of Operator <b>P.O.Box 752, Breckenridge, Texas</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>C</b> <b>467'</b> FEET FROM THE <b>N</b> LINE AND <b>1787'</b> FEET FROM THE <b>W</b> LINE, SECTION <b>31</b> TOWNSHIP <b>12-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4382 Ground</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

**5-12-65 B.L. McFarland Inc. Start drilling out below 13 3/8" Surface string, Drilled 12 1/2" hole to 3737'**

**5-17-65 Ran 1149.68' of 8 5/8" H-40 32# Casing & 2281.42' of J-55 24# Casing, Total casing, 3731.10' set at 3737' R.T.M. Cemented W/ 950 sacks. W.O.C.**

**5-18-65: Wait on cement. After 26 1/2 hours, Release pressure, Install B.O.P. Test casing & B.O.P. to 1250#, held 1 Hr. no pressure drop. Began Drill.**

**Cement Detail: B.J. Service cemented \*\*First 450 SX. of 50/50 Dia mix-A Then 300SX. Incor .4% Jell, Final 200 SX. 4% jell W/ 2% calcium chloride added. After 8 Hrs. West Engineering ran Temperature Survey and found top of cement at 480' from Surface.**

**(ran Baker cement guide Shoe W/ Flex Fill float collar).**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B.B. Phillips** TITLE **District Superentendant** DATE **May. 21, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: