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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 9678-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
3. Address of Operator		9. Well No.	
Graridge Corporation		Livermore State "G"	
4. Location		10. Field and Pool, or Wildcat	
R.O. Box, 752, Breckenridge, Texas		9	
UNIT LETTER C FEET FROM THE North LINE AND 1787' FEET FROM		Wildcat	
THE West LINE, SECTION 31 TOWNSHIP 12 S RANGE 31 E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4388 Ground		Lee	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-65-- B.L.McFarland Inc. Move in & rig up With rotary.

5-10-65 --Finish rig up And spud 15^{1/2} Hole.

5-11-65-- - Drill 15^{1/2}" hole to 384' R.T.M. Ran 357^{1/2} ' of 13 3/8 " new H-40--48# casing Set at 373' R.T.M. Cemented w/ 331 Sacks of Lone Star Regular, w/ 2% calcium chloride. Cement circulated. Wait on cement.

5-12-65 --WAIT on cement. Test 13 3/8" casing and Cement to 100#. Held O.K. No pressuredrop. Start Drilling.

Cement Detail:

Ran 4^{1/2} B.J. Inc. # A-7 Jell in first 231 sacks w/ 1# "Tuff Plug" added per sx to first 50 sacks. Last 100 sacks was regular cement. Cement circulated and anullus remained full until set.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.B. Phillips TITLE District superintendent DATE 5-14-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: