NO. OF CO. ES RECE								
						Form (
DISTRIBUTIO	N						ed 1-1-65	
SANTA FE			MEXICO OIL CO			State	te Type of Lease	
		WELL COMPLI	ETION OR REC	OMPLETION	REPORT A	NU LUG	il & Gas Lease No.	
U.S.G.S.							-1110	
OPERATOR						irrrry		
la. TYPE OF WELL	 					7. Unit Ac	greement Name	
	011	GAS	DRY Z	1			-	
b. TYPE OF COMPL	ETION WEI	LLL WELL	LL DRY (CA	OTHER		8. Farm o	r Lease Name	
NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER							New Mexico State AF	
2. Name of Operator	•••					9. Well No).	
Humble	e Oil & Refi	ning Compar	ny			4		
3. Address of Operator							and Pool, or Wildcat	
	30x 2100, Ho	bbs, New Me	exico 88240			Mescale	ero San Andres	
Location of Well								
т		0210	6 1	1	222			
INIT LETTER L	LOCATED	2310 FEET F	FROM THE SOUT	LINE AND	330,	EET FROM		
Most	26	10.8	20 E	11111111:		12. Count		
West Line o	F SEC. ZU	TWP. TU-S	SE. JZ-LI		//////////////////////////////////////	llll Lea		
5. Date Spudded 3-7-65	3-14-65		Compl. (Ready to) Dry Hole			RKB, RT, GR, etc.) 19		
0. Total Depth		ng Back T.D.		i	29 D. f.		11.96	
4400	1	rface	Many	le Compl., How	Drilled	s Rotary Tools By 0-4400	Cable Tools	
4. Producing Interval	1		1			→ 1 0-4400	OS W. Di	
	(b), or this comple	100, 5000	n, name	97			25. Was Directional Survey Made	
None							No	
6. Type Electric and	Other Logs Run					107		
Acoustilog						27.	Was Well Cored No	
6.		CA	SING RECORD (Rep				110	
CASING SIZE	WEIGHT LB.			LE SIZE				
						TING RECORD	AMOUNT PULLED	
\$_5/\$II	21.5	1 750) mann 1		
8 - 5/8"	24/F			7/011) sxs:	2070	
8-5/8" 4-1/2"	24/i 9 • 50/i			7/8") sxs:) sxs.	3010	
							3010	
4-1/2"	9.50/	440			400) sxs.		
4 -1/2" 9.	9.50#	LINER RECORD	7-	7/8"	30.) sxs. TUBING RE	CORD	
4-1/2" 9. SIZE	9.50/	440			30. SIZE	TUBING REG		
4 - 1/2"	9.50#	LINER RECORD	7-	7/8"	30.	TUBING REG	CORD	
4-1/2" 9. SIZE	9.50//	INER RECORD BOTTOM	7-	SCREEN	30. SIZE	TUBING RE	CORD PACKER SET	
4-1/2" 9. SIZE	9.50//	INER RECORD BOTTOM	7-	SCREEN	30. SIZE	TUBING RED DEPTH SET	CORD PACKER SET QUEEZE, ETC.	
4-1/2" 9. SIZE 1. Perforation Record	9.50//	INER RECORD BOTTOM d number)	SACKS CEMENT	SCREEN	30. SIZE CID, SHOT, FR	TUBING RED DEPTH SET ACTURE, CEMENT S AMOUNT AND K	PACKER SET PACKER SET QUEEZE, ETC. IND MATERIAL USED	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136,	9.50//	INER RECORD BOTTOM d number)	7-	SCREEN 32. AC DEPTH IN t 4134-418	30. SIZE CID, SHOT, FR	TUBING RED DEPTH SET COMMENT SET AMOUNT AND K	PACKER SET PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft.	9.50# TOP 1 (Interval, size and 4146, 4150	INER RECORD BOTTOM d number) , 4184, 418	SACKS CEMENT	SCREEN 32. AC DEPTH IN t 4134-418 4134-418	30. SIZE CID, SHOT, FR TERVAL 6	TUBING RED DEPTH SET ACTURE, CEMENT S AMOUNT AND K 250 gals. 15% 5,000 gals. 5	PACKER SET PACKER	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326,	9.50# TOP 1 (Interval, size and 4146, 4150	INER RECORD BOTTOM d number) , 4184, 418	SACKS CEMENT	32. AC DEPTH IN t 4134-418 4324-434	30. SIZE CID, SHOT, FR TERVAL 6 6 3	TUBING RED TUBING RED DEPTH SET ACTURE, CEMENT SO AMOUNT AND K 250 gals. 15% 5,000 gals. 5% 500 gals. 15%	PACKER SET PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited a	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft.	9.50# TOP 1 (Interval, size and 4146, 4150	INER RECORD BOTTOM d number) , 4184, 418	SACKS CEMENT SACKS CEMENT One shot	SCREEN 32. AC DEPTH IN t 4134-418 4134-418	30. SIZE CID, SHOT, FR TERVAL 6 6 3	TUBING RED TUBING RED DEPTH SET ACTURE, CEMENT SO AMOUNT AND K 250 gals. 15% 5,000 gals. 5% 500 gals. 15%	PACKER SET PACKER	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3.	9.50// TOP 1 (Interval, size and 4146, 4150 4332, 4338	# 440 INER RECORD BOTTOM d number) , 4184, 418 , 4341-43 -	SACKS CEMENT SACKS CEMENT One shot	32. AC DEPTH IN 4134-418 4324-434 DUCTION	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3	TUBING RECOMMENT SET ACTURE, CEMENT SET AMOUNT AND KEE 250 gals. 15% 5,000 gals. 25% 3,000 gals. 15% 3,000 gals. 1	PACKER SET PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited a	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3.	9.50// TOP 1 (Interval, size and 4146, 4150 4332, 4338	# 440 INER RECORD BOTTOM d number) , 4184, 418 , 4341-43 -	SACKS CEMENT SACKS CEMENT One shot PROD	32. AC DEPTH IN 4134-418 4324-434 DUCTION	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3	TUBING RED DEPTH SET ACTURE, CEMENT S AMOUNT AND K 250 gals. 15% 5,000 gals. 25 3,000 gals. 1	PACKER SET PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol S. N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in)	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Tate First Production Dry Hole	9.50// TOP 1 (Interval, size and 4146, 4150 4332, 4338	# 440 INER RECORD BOTTOM d number) , 4184, 418 , 4341-43 -	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For	32. AC DEPTH IN 4134-418 4324-434 DUCTION	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3	TUBING RED DEPTH SET ACTURE, CEMENT S AMOUNT AND K 250 gals. 15% 5,000 gals. 25 3,000 gals. 1	PACKER SET PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited a 5% N. E. Inibited	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Tate First Production Dry Hole	9.50# TOP 1 (Interval, size and 4146, 4150 4332, 4338	INER RECORD BOTTOM d number) 4 184, 418 4 4341-43 -	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump	SCREEN 32. AC DEPTH IN 4.134-418 4.134-418 4.324-434 4.324-434 DUCTION Ding — Size and t	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3	TUBING RECOMPT SET AMOUNT AND K 250 gals. 15% 5,000 gals. 15% 3,000 gals. 1	QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in) ged and abandoned	
9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Sate First Production Dry Hole Sate of Test	9.50# TOP 1 (Interval, size and 4146, 4150 4332, 4338	INER RECORD BOTTOM In a series of the seri	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4.134-418 4.134-418 4.324-434 4.324-434 DUCTION Ding — Size and t	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3 ype pump) Gas – MCF	TUBING RECOMPT SET ACTURE, CEMENT SET AMOUNT AND KET 5,000 gals. 15% 5,000 gals. 15% 3,000 gals. 15% Well State Plug Water — Bbl.	QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in) ged and abandoned	
9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Cate First Production Dry Hole Cate of Test	9.50# TOP 1 (Interval, size and 4146, 4150 4332, 4338) Production Hours Tested ———	# 440 INER RECORD BOTTOM d number) 4 184, 418 4, 4341-43 - Choke Size	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For Test Period	32. AC DEPTH IN 4134-418 4134-418 4324-434 4324-434 0UCTION Ding = Size and t	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3 ype pump) Gas – MCF	TUBING RECOMPT SET ACTURE, CEMENT SET AMOUNT AND KET 5,000 gals. 15% 5,000 gals. 15% 3,000 gals. 15% Well State Plug Water — Bbl.	PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in) gged and abandoned Gas—Oll Ratto	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Date First Production Dry Hole Date of Test Tlow Tubing Press	9.50# TOP A (Interval, size and 4146, 4150 4332, 4338 Production of the content	INER RECORD BOTTOM BOTTOM A 184, 418 4341-43 - Choke Size Choke Size Calculated 24 Hour Rate	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4134-418 4134-434 4324-434 4324-434 CUCTION Ding - Size and t C11 - Bbl. Gas - MCR	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3 ype pump) Gas – MCF	TUBING RECOMPT SET ACTURE, CEMENT SET AMOUNT AND KET 5,000 gals. 15% 5,000 gals. 15% 3,000 gals. 15% Well State Plug Water — Bbl.	PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol S. N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in) ged and abandoned Gas - Oil Ratio ———————————————————————————————————	
4-1/2" 9. SIZE 1. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Date First Production Dry Hole Date of Test Tlow Tubing Press	9.50# TOP A (Interval, size and 4146, 4150 4332, 4338 Production of the content	INER RECORD BOTTOM BOTTOM A 184, 418 4341-43 - Choke Size Choke Size Calculated 24 Hour Rate	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4134-418 4134-434 4324-434 4324-434 CUCTION Ding - Size and t C11 - Bbl. Gas - MCR	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3 ype pump) Gas – MCF	TUBING RECOMPLET SET SET SET SET SET SET SET SET SET S	PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol S. N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in) ged and abandoned Gas - Oil Ratio ———————————————————————————————————	
4-1/2" 99. SIZE 11. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 3. Date First Production Dry Hole Date of Test 1ow Tubing Press 4. Disposition of Gas	Production of the Costing Pressure (Sold, used for fue	INER RECORD BOTTOM BOTTOM A 184, 418 4341-43 - Choke Size Choke Size Calculated 24 Hour Rate	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For Test Period	SCREEN 32. AC DEPTH IN 4134-418 4134-434 4324-434 4324-434 CUCTION Ding - Size and t C11 - Bbl. Gas - MCR	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3 ype pump) Gas – MCF	TUBING RECOMPLET SET SET SET SET SET SET SET SET SET S	PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol S. N. E. Inibited a 5% N. E. Inibited us (Prod. or Shut-in) ged and abandoned Gas - Oil Ratio ———————————————————————————————————	
4-1/2" SIZE 11. Perforation Record 4134, 4136, per ft. 4324, 4326, per ft. 33. Date First Production Dry Hole Date of Test 14. Disposition of Gas 5. List of Attachment One su	Production of the second secon	INER RECORD BOTTOM d number) 4 184, 418 4, 4341-43 - Choke Size Choke Size Calculated 24 Hour Rate el. vented, etc.)	SACKS CEMENT SACKS CEMENT One shot PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl.	SCREEN 32. AC DEPTH IN 4.134-4.18 4.134-4.34 4.324-4.34 0.0CTION oing = Size and t C11 = Bbl. Gas = MCE	30. SIZE CID, SHOT, FR TERVAL 6 6 3 3 ype pump) Gas — MCF Wat	TUBING RECOMPLET SET SET SET SET SET SET SET SET SET S	PACKER SET QUEEZE, ETC. IND MATERIAL USED MEC acid Stabilized Unisol N. E. Inibited at 15% N. E. Inibited a	

Dist. Adm. Supvr.

TITLE

May 18, 1965