| | NO. OF COPIES RECEIVED | | | |
|-----|--|---|--|--|
| - | DISTRIBUTION SANTA FE | | DNSERVATION COMMISSIENT FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 |
| | U.S.G.S. LAND OFFICE | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL G | AS |
| | I RANSPORTER GAS | et, | | |
| I. | | | / / | i |
| | Humble Oil & Refining Company | | | |
| | P. O. Box 2100, Hobbs, New Mexico 88240. Reason(s) for filing (Check proper box) | | | |
| | Reason(s) for filing (Chreck proper box) Other (Please explain) New Well X Change in Transporter of: Request testing allow of 115 bbls Recompletion Oil 27 Bas Produced while attempting to complete. | | | |
| | Change in Ownership | ा singhead Gas िंगतीलग | | |
| | If change of ownership give name and address of previous owner | | | |
| 11. | DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Jame, Including Formation Kind of Lease | | | |
| | New Mexico St | | alero San Andres | State, Federal or Fee State |
| | Unit Letter ;231 | OFeet From TheSouth_ Line | e and330eev. From T | heWest |
| | Line of Section 26 , Tow | nship 10-S Range 3 | 2-Е , ММРМ, Ц | ea County |
| []. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil IN or Condensate The Permian Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 4157, Midland, "exas | | | |
| | Name of Authorized Transporter of Cas | · · · | Address Give address to which approv | |
| | None If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. P 27 10-S 32-E | Is gas actually connected? When No | n |
| | If this production is commingled wit | | | |
| v. | COMPLETION DATA Designate Type of Completio | n - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | Torci Derth | P.B.T.D. |
| | Pool | Name of Producing Formation | To.: Oil/ias Pay | Tubing Depth |
| | Perforations | · · · | | Depth Casing Shoe |
| | TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE | | DEEMENTING RECORD | SACKS CEMENT |
| | | | | |
| | | | | |
| v. | TEST DATA AND REQUEST FO | DR ALLOWABLE (Test must be aj able for this de | fter recovery of total volume of load oil a pth or be for full 24 hours) | and must be equal to or exceed top allow- |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas life | t, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oll • Bbls. | Water - Bbls. | Gas - MCF |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | ке Size |
| VI. | CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVA | COMMISSION |
| | | | APPROVED, 19, 19 BY TITLE | |
| | | | | |
| • | Elle :- | | This form is to be filed in compliance with RULE 1104. his is a request for allowable for a new by drilled or deepened well, dis form must be accompanied by a table billing of the deviation tests laken on the well in accordance with R. E 111. An sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, transporter, or other such change of condition. Separate Forms 4 404 must be filled for each pool in multiply completed wells. | |
| | (Signature) District Adm. Supervisor | | | |
| | (Title) May 6, 1965 | | | |
| | (Date) | | | |
| | | | | |