

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-16	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Southlane SWD
3. Address of Operator 1201 Elm Street, Ste. 1800 Dallas, Texas 75270		9. Well No. D-35
4. Location of Well UNIT-LETTER <u>D</u> <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4213' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Unsuccessfully attempted to pressure test backside.
- MIRU pulling unit. POH w/ tubing and packer.
- RIH w/ replacement packer on tubing. Set packer at 11,233'.
- Unsuccessfully attempted to pressure test backside.
- RU McCullough and ran radioactive tracer survey. Unable to get completed test due to tight spots in tubing.
- MIRU pulling unit. POH w/ tubing and packer. Found 1/2" hole in tubing.
- Had 43 jts. of 2 7/8", 6.5 ppf, L-80, EUE, 8 rd. tubing relined.
- RIH w/ packer on 391 jts. of lined tubing. Set packer at 11,762'.
- Pressure tested backside to 300 psi for 30 minutes. Lost 30 psi.
- Put well back in service.

WORK PERFORMED FROM 3/16/88 - 5/26/88

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Drilling and Production Engineer DATE 5/26/88

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 31 1988
CONDITIONS OF APPROVAL, IF ANY: