

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-16	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name South Lane SWD
3. Address of Operator 1217 Main Street, Suite 400, Dallas, Texas 75202		9. Well No. D-35
4. Location of Well UNIT LETTER <u>D</u> <u>500</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>10S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4213' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU Halliburton and verified communication between tubing and casing.
 2. POH and fished all of the tubing and the packer.
 3. RIH w/RTTS and RBP and located a casing leak between 1927' and 1957'. POH.
 4. Set retainer at 1772' and squeezed the casing leak w/150 sks of cement. POH.
 5. Drilled out retainer and cement and tested casing to 1500 psi for 10 min. - held OK. POH.
 6. RIH and retrieved the RBP. POH.
 7. RIH and cleaned out to PBTD. POH.
 8. RIH and acidized the well w/5000 gals of 20% HCl. POH.
 9. Shut the well in waiting on preparation of the new downhole equipment.
- Work was performed from 6/5/84 to 7/18/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel W. Leven TITLE Drilling and Production Engineer DATE 2/19/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 25 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1985

G.S.P.
HONORARY OFFICE