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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 10 11 45 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name South Lane SWD
2. Name of Operator Rice Engineering & Operating, Inc.	8. Farm or Lease Name South Lane SWD
3. Address of Operator Box 1142, Hobbs, New Mexico	9. Well No. D-35
4. Location of Well UNIT LETTER D 500 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat South Lane
15. Elevation (Show whether DF, RT, GR, etc.) 4214.5 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Current well status per NMCCC letter dated 8-10-67 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Took over well from Humble Oil & Refining Company, on 11-3-65 @ I.D. of 12,865' and deepened 7-7/8" hole to I.D. of 12,990'.
- Run 12,799.77' (372 JTS)-5-1/2" O.D., 17# & 20#, N-80, LT&C, 8 RT, new ss casing set @ 12,819' and cemented w/750 sax cement on 11-5-65. Run temp. survey and found cement top at 8,925'.
- WOC for 24 hrs. Tested 5-1/2" casing w/1,000# for 30 min.
- Acidized open hole from 12,819' to 12,990' w/10,000 gal. of 15% regular acid and took maximum gravity injection test down 5-1/2" casing at rate of 438 BWP/H on 11-10-65.
- Run 12,795.64' (421 JTS)-3-1/2" O.D., EUE, 9.3#, N-80, 8 RT new plastic-lined tubing set @ 12,818' and loaded annulus w/126 bbls. of oil. Started injecting water on 12-4-65.
- This well still being utilized as a SWD Well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 8-17-67

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____