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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. Lease & Gas Lease No.
OG-4303

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name New Mexico State "CA"	
2. Name of Operator HUMBLE OIL & REFINING COMPANY (Well turned over to Rice Engineering to be used as a Salt Water Disposal Well)		9. Well No. 1	
3. Address of Operator P.O. Box 2100, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat South Lane Penn.	
4. Location of Well UNIT LETTER "D" LOCATED 500 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE OF SEC. 35 TWP. 10-S RGE. 33-E NMMPM		12. County Lea	
15. Date Spudded 8-27-65	16. Date T.D. Reached 10-30-65	17. Date Compl. (Ready to Prod.) None	18. Elevations (DF, RKB, RT, GR, etc.) 4213' D.F.
19. Elev. Casinghead 21.00	20. Total Depth 12,865' T.D.		
21. Plug Back T.D. None		22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-12,865
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Section Gauge, Laterolog, Microlaterolog, Sonic-Gamma Ray			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48	340	17-1/2"
8-5/8"	24# & 32#	4088	11"
CEMENTING RECORD		AMOUNT PULLED	
400		-	
1700		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
-	-	-	-
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None	
33. PRODUCTION Date First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump) Dry Hole	
Well Status (Prod. or Shut-in) -		Date of Test -	
Hours Tested -	Choke Size -	Prod'n. For Test Period -	Oil - Bbl. -
Gas - MCF -	Water - Bbl. -	Gas - Oil Ratio -	
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -
Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) -			Test Witnessed By -
35. List of Attachments One Supplemental Sheet, and list of deviation tests.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. COPY ORIGINAL E. S. DAVIS SIGNED E. S. DAVIS TITLE District Adm. Supvr. DATE 11-12-65			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	10095	T. Penn. "B"	
T. Salt	10679	T. Penn. "C"	
B. Salt	Band 11266	T. Penn. "D"	
T. Yates	Chesler 1173	T. Leadville	
T. 7 Rivers	Mts. 11936	T. Madison	
T. Queen	Woodford 12710	T. Elbert	
T. Grayburg	Devonian 12819	T. McCracken	
T. San Andres	T. Simpson	T. Ignacio Qtzite	
T. Glorieta	T. McKee	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.	T. Penn. "A"	T.	

Formation tops above the Bough C are same as those of Tenneco's #2-Y State Tract 00-4303, located 660 FNL, 660 FORMATION RECORD (Attach additional sheets if necessary) FNL, Unit "D", Section 35, T-10-S, R-38-E, Lea County, New Mexico.

From	To	Thickness in Feet	Formation
0	195	195	Surface
195	351	156	Surface, Red Bed & Sand
351	1850	1499	Red Bed
1850	2140	290	Red Bed, Anhydrite & Salt
2140	2530	390	Anhydrite & Salt
2530	3889	1359	Anhydrite
3889	3993	104	Anhydrite & Lime
3993	5775	1782	Lime
5775	6061	286	Lime & Sand
6061	7533	1472	Lime
7533	7688	155	Lime & Shale
7688	7795	107	Shale
7795	8565	770	Shale & Lime
8565	8785	220	Lime
8785	9775	990	Lime & Dolomite
9775	9920	145	Lime
9920	9962	42	Lime & Dolomite
9962	10118	156	Lime
10118	10297	179	Lime & Shale
10297	10942	645	Lime
10942	11295	353	Lime & Chert
11295	11918	623	Lime & Shale
11918	12102	184	Lime, Shale & Chert
12102	12246	144	Lime & Chert
12246	12348	102	Lime, Shale & Chert
12348	12410	62	Lime & Shale
12410	12512	102	Lime, Shale & Chert

Lime & Shale
Lime, Shale & Sand
Lime & Shale
Lime

12512 12739 227
12739 12770 31
12770 12852 82
12852 12865 13
T.D.