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NUMBER OF CO	PIES RECEIVED			· · · · ·						
SANTA FE	DISTRIBUTION					• · · •				
FILE U.S.G.S.					MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)					
LAND OFFICE	011.			MISCEL		SREP		N WARLING		
TRANSPORTER	ITRANSPORTER OIL ITRANSPORTER OIL GAS INISCELLANEOUS REPORTS ON VELLS PRORATION OFFICE Initial Structure GENATION Submit to appropriate District Office as per Commission Rule 1106)									
			(Subm	it to approp	riate Distric	t Office	as per Con	mmission Rule 1	106) 101 00	
Name of Con	npany				Addre	SS			an a	
	Mayer			Well No.	Unit Letter	1495	Rost			
Lease	State			Well IND.	A Dait Letter	Section	Township	R	ange	
Date Work Po			Pool	└▲	. <u>A</u>		County	L	<u>34</u> F	
10-	2-65		Wildcat				ĭ.	a		
					OF: (Check					
🔲 Beginni	ing Drilling	Operation	.s 🗌 Ca	sing Test an	id Cement Job	» [Other (I	Explain):		
Plugging Remedial Work										
Detailed acc	ount of wor	k done, na	ture and quantity	of materials	used, and res	sults obta	ined.			
10.2	65								i	
10-2-										
T.D.	1756.	Set	25 sax cen	ent plu	ig back	up fr	om 1750	Sleet. r	illed hole	
with r			t. Set 25							
									. Am moving	
	⊶astanti 2440 AA ∡:-	an uu	THE PURCHASE OF		ы л вел (1		Jug 1	W BUITACE	• ANU MOVING	
									tate vell.	
	clean :	locati	on and im	plant di	cy hole	marke	r upon	completio	n of #1-Y	
well.										
			لې.	. 1	115	91 .	1	1 4		
			10		100		1 8 L.	a' dref		
			-					1		
Witnessed by Position						Company				
		y Aust	in	c	Owner			na rc h Dril	ling Company	
			FILL IN BE				PORTS OF	NLY		
DF Elev. T D			ORIGINAL WELL PBTD		Producing Interval		Interval	Completion Date		
D I Elev.					•		litouucing	AULCI V21	Compression Date	
Tubing Diam	eter		Tubing Depth	L	Oil Stri	ng Diame	ter	Oil String	Depth	
				·						
Perforated In	terval(s)									
									· · · · · · · · · · · · · · · · · · ·	
Open Hole In	iterval				Produc	ing Forma	tion(s)			
			 	RESIG	TS OF WOR	KOVEP				
	<u> </u>						<u></u>	0.5-		
Test	1 D-+		I Dil Dan Juanta.		- . .	T				
L		e of ⊴st	Oil Production		Production CFPD		roduction PD	GOR Cubic feet/Bb	Gas Well Potential	
Before								GOR Cubic feet/Bb		
Before Workover										
Workover After										
Workover					CFPD	B	PD	Cubic feet/Bb	L MCFPD	
Workover After	Te	st	BPD	<u> </u>	CFPD I her	B eby certif	PD y that the in	Cubic feet/Bb	L MCFPD	
Workover After	Te	st		<u> </u>	CFPD I her	B eby certif	PD	Cubic feet/Bb	L MCFPD	
Workover After Workover		st ONSERVA		N	CFPD I her to th	B eby certif e best of	PD y that the in	Cubic feet/Bb	MCFPD	
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Workover After Workover Approved by		st ONSERVA		N	CFPD I her to th Name	eby certif e best of L	y that the in my knowled, here Maye	Cubic feet/Bb formation given a ge. Mayer	MCFPD	
Workover After Workover Approved by		st ONSERVA		N	CFPD I her to th Name	eby certif e best of Lution	PD y that the in	Cubic feet/Bb formation given a ge. Mayer	MCFPD	