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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-362	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Harris State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Mescalero-San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
SUN OIL COMPANY
3. Address of Operator
P. O. Box 1861, Midland, Texas 79701
4. Location of Well
UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4321 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUGGING RECORD

1. Ran 2-3/8" OD tubing & circulated hole down to 825 feet. Spotted 125 sx. cement at 825 ft. (top 4-1/2" casing at 804 ft.)
2. Spotted 50 sx. cement 420-220 ft. (8-5/8" OD casing set at 352 ft.)
3. Placed 10 sx. cement in top 8-5/8" casing 25-0 ft.
4. Installed dry hole marker.

Plugging operations completed 4:30 PM 11-30-70

NOTE: Notice of Intention to plug was approved 11-23-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Westbrook, Jr.	TITLE District Drilling Engineer	DATE 12-9-70
APPROVED BY John W. Runyan	TITLE Geologist	DATE MAR 25 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1970
OIL CONSERVATION COMM.
HOBBS, N. M.