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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-362	
7. Unit Agreement Name	
8. Farm or Lease Name	
Harris State	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Mescalero-San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	SUN OIL COMPANY	P. O. Box 1861, Midland, Texas 79701	UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
4321 DF			NOTICE OF INTENTION TO:
			SUBSEQUENT REPORT OF:
			PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
			TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
			PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/>
			OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRESENT WELL CONDITIONS: 8-5/8" OD surface casing set at 352'. Cement Circulated. 4-1/2" OD casing set at 4337' with 200 sx. cement. Production perforations 4164-4230' & 4247-60'. Baker Retrievable Bridge Plug set in 4-1/2" casing at 4133'. 4-1/2" casing failed during frac treatment on May 21, 1970. 793' of 4-1/2" casing was subsequently pulled leaving top of 4-1/2" fish at 804' opposite the Redbed section. All fishing operations have been unsuccessful.

PROPOSED PLUGGING PROCEDURE:

- Run 7-7/8" bit on 2-7/8" Drill Pipe. Circulate & wash hole down to approx. 825 feet. Spot 125 sx. cement plug at 825'. (Calculated 100' fillup in 16" hole)
- Spot 50 sx. cement plug at approx. 425'. (Volume sufficient to extend up 75' into 8-5/8" casing).
- Spot 10 sx. plug in top of 8-5/8" casing.
- Cut off 8-5/8" casing approximately 3' below ground level & weld steel plate on top.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Westbrook, Jr.</u>	TITLE <u>District Drilling Engineer</u>	DATE <u>11-20-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>11-20-70</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 28 1970

OIL CONSERVATION COMM.
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