NO. OF COPIES RECEIVED									(1) 105
									C-105 sed 1-1-65
DISTRIBUTION							r		ate Type of Lease
SANTA FE		NEW MI	EXICO OIL	ONSERV	ATION CO	MALSSION			
FILE	W	ELL COMPLE	TION OR R	ECOMPL	ETION RI	EPORT /	ND LOG		Oil & Gas Lease No.
U.S.G.S.				Suc 25	1 17	°M '67			-362
LAND OFFICE				406 LJ	1 7 1 .	•••••	f	\overline{m}	
OPERATOR								/////	
								7. Unit 1	Agreement Name
IC. TYPE OF WELL	011	GAS [
		L GAS WELL	DRY		THER			8. Farm	or Lease Name
b. TYPE OF COMPLETI		N PLUG BACK	DIFF.	[.]	Pe	rf Addi	tional	Ha	arris State
WELL OVER	DEEPE	N BACK	RESVR.		C. 1 . 7(Sectio	n tional	9. Weil 1	
		SUN	OIL COP				- 1		3
Sunray DX Address of Operator	K 011 Comp	any SOIN					N	10, Fiel	d and Pool, or Wildcat
		a anna 19 Norr			GED TO	-		Mesc	alero San Andres
P. O. BOX Location of Well	<u>k 1410 - N</u>	loswell, New			MPANY	•		\overline{m}	
JNIT LETTER J	2	.310	OM THE SO	uth	NE AND 23	10	FEET FROM	IIII	
NIT LETTER	LUCATED	CELL FR			<u>IIIII</u>	IXIII	<u>IIIIII</u>	12. Cou	
HE East LINE OF SE	23 -	WP. 10-S RGE	32-E	имрм 🕅	IIIII	IXIII	111111	Lea	
15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Read	y to Prod.)	18. Eleve	tions (DF,	RKB, RT, G	R, etc.)	19. Elev. Cashinghead
	4-8-65		13-65		43	21 DF			4312 (Est)
20. Total Depth	21. Plu	ig Back T.D.	22. If M Man	ultiple Com v	pl., How	23. Interv Drille	als _I Rotan d By I	y Tools	Cable Tools
4337		322		<u> </u>			d By → 0 -	- TD	
24. Producing Interval(s),	, of this comple	tion — Top, Bottom	, Name						25, Was Directional Survey Made
									No
4164 - 4260	San Andrea	3							
26. Type Electric and Ot	her Logs Run	•						2	27. Was Well Cored
Lane Wells -	GR Acoust	ilog, Focusl	.og, Mini	focusic)g				Yes
28.		CAS	ING RECORD	(Report all	strings set	in well)			
CASING SIZE	WEIGHT LB	./FT. DEPTH	ISET	HOLE SIZ	ĽE		ENTING REC		AMOUNT PULLED
0 5/0	23	35	52	12 1/2			xs (Cir	c)	0
0 3/0	43					200 -	TA		0
<u>8 5/8</u> 4 1/2		.5 433	37	7 7/8		200 s			
<u>8 5/8</u> 4 1/2		.5 433	37	/ //0		200 8			
		.5 433	37	/ //0					
	9	.5 433	37	1 110		30.		TUBING	RECORD
4 1/2	9		SACKS CEM		CREEN			TUBING	
4 1/2	9	LINER RECORD			CREEN	30.			
4 1/2	9	LINER RECORD				30. SIZE	DI	EPTH SE	T PACKER SET
4 1/2 29. SIZE	9 TOP	LINER RECORD BOTTOM				30. SIZE	FRACTURE	EPTH SE	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (1 Old Perfs	9 TOP	LINER RECORD BOTTOM nd number)	SACKS CEM	ENT 5	AC DEPTH IN	30. SIZE	FRACTURE	EPTH SE	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (1 01d Perfs	9 TOP	LINER RECORD BOTTOM nd number)	SACKS CEM	ENT 5	AC	30. SIZE	FRACTURE	EPTH SE	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (A Old Perfs 1 each @ 4247	9 TOP Interval, size an 7, 48, 49,	LINER RECORD BOTTOM nd number)	SACKS CEM	ENT 5	AC DEPTH IN	30. SIZE	FRACTURE	EPTH SE	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (1 <u>Old Perfs</u> 1 each @ 4247 59, Additional Pe	9 TOP Interval, size an 7, 48, 49, 60 erfs	LINER RECORD BOTTOM Ind number) 50, 53, 56	SACKS CEM	ENT 5	AC DEPTH IN 247 - 4	30. SIZE ID, SHOT, TERVAL 260		CEMEN CEMEN DUNT AN Gal I	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (1 <u>Old Perfs</u> 1 each @ 4247 59, Additional Pe	9 TOP Interval, size an 7, 48, 49, 60 erfs	LINER RECORD BOTTOM Ind number) 50, 53, 56	SACKS CEM	ENT 5 32. 4 23 4	AC DEPTH IN 247 - 4 164 - 4	30. SIZE ID, SHOT, TERVAL 260	FRACTURE AMC 3000	CEMEN CEMEN DUNT AN Gal I	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (1 <u>01d Perfs</u> 1 each @ 4247 59, <u>Additional Perfs</u> 1 each @ 4164 33. 25.	9 TOP Interval, size an 7, 48, 49, 60 erfs 4, 69, 80,	LINER RECORD BOTTOM and number) 50, 53, 56 82, 4204,	SACKS CEM	ENT 5 32. 4 23 4 PRODUCTI	AC DEPTH IN 247 - 4 164 - 4 ON	30. SIZE ID, SHOT, TERVAL 260 230	FRACTURE AMC 3000	CEMEN DUNT AN Gal I Gal 2	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (A <u>01d Perfs</u> 1 each @ 4247 59, <u>Additional Pe</u> 1 each @ 4164	9 TOP Interval, size an 7, 48, 49, 60 erfs 4, 69, 80, 30	LINER RECORD BOTTOM and number) 50, 53, 56 82, 4204, Huction Method (Flo	SACKS CEM , 57, 58 06, 09, wing, gas lift	ENT 5 32. 4 23 4 PRODUCTI , pumping –	AC DEPTH IN 247 - 4 164 - 4 ON Size and t	30. SIZE ID, SHOT, TERVAL 260 230	FRACTURE AMC 3000	CEMEN OUNT AN Gal I Gal I Well	T PACKER SET
4 1/2 29. SIZE 31. Perforation Record (1 <u>Old Perfs</u> 1 each @ 4247 59, <u>Additional Perfs</u> 1 each @ 4164 33. 25.	9 TOP Interval, size an 7, 48, 49, 60 erfs 4, 69, 80, 30	LINER RECORD BOTTOM and number) 50, 53, 56 82, 4204, duction Method (Flo mping 1 1/4	SACKS CEM , 57, 58 06, 09, wing, gas lift " - 48"	ENT S 32. 4 23 4 PRODUCTI , pumping – - 14 SP	AC DEPTH IN 247 - 4 164 - 4 ON Size and ty M	30. SIZE ID, SHOT, TERVAL 260 230 (pe pump)	FRACTURE AMC 3000 3500	CEMEN DUNT AN Gal I Gal I Well	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing
4 1/2 29. SIZE 31. Perforation Record (A Old Perfs 1 each @ 4247 59, Additional Performance 1 each @ 4164 33. Date First Production	9 TOP Interval, size an 7, 48, 49, 60 erfs 4, 69, 80, 30	LINER RECORD BOTTOM and number) 50, 53, 56 82, 4204, Huction Method (Flo	SACKS CEM , 57, 58 06, 09, wing, gas lift	ENT S 32. 4 23 4 PRODUCTI , pumping – - 14 SP or Oil -	AC DEPTH IN 247 - 4 164 - 4 ON Size and t M - Bbl.	30. 51ZE 1D, SHOT, TERVAL 260 230 (pe pump) Gas - M		CEMEN DUNT AN Gal I Well Well	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio
4 1/2 29. SIZE 31. Perforation Record (A Old Perfs 1 each @ 4247 59, Additional Performed 1 each @ 4164 33. Date First Production 8-13-65	TOP TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Proc	LINER RECORD BOTTOM bottom 50, 53, 56 82, 4204, duction Method (<i>Flo</i> smp1ng 1 1/4 Choke Size	sACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F Test Perl	ENT S 32. 4 23 4 PRODUCTI , pumping - - 14 SP or Oil - -	AC DEPTH IN 247 - 4 164 - 4 ON Size and ty M - Bbl. 69	30. SIZE ID, SHOT, TERVAL 260 230 Vpe pump) Gas - M 51.		CEMEN DUNT AN Gal I Gal I Well : tter - Bbl 7	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio 744
4 1/2 29. SIZE 31. Perforation Record (A <u>Old Perfs</u> 1 each @ 4247 59, <u>Additional Performed (A 464</u> 33. <u>25,</u> Date First Production <u>8-13-65</u> Date of Test	9 TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Proc Hours Tested	LINER RECORD BOTTOM and number) 50, 53, 56 82, 4204, duction Method (Flo suping 1 1/4 Choke Size	sACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F Test Perl 4- Oil - Bbl	ENT S 32. 4 23 4 PRODUCTI , pumping - 14 SP or Oil - od	AC DEPTH IN 247 - 4 164 - 4 0N Size and t M - Bbl. 69 Gas - MCH	30. SIZE ID, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.		CEMEN DUNT AN Gal I Gal I Well : tter - Bbl 7	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing I. Gas-Oil Ratio 744 Oil Gravity - API (Corr.)
4 1/2 29. SIZE 31. Perforation Record (A <u>Old Perfs</u> 1 each @ 4247 59, <u>Additional Performants</u> <u>1 each @ 4164</u> 33. <u>25,</u> Date First Production <u>8-13-65</u> Date of Test <u>8-22-67</u> Flow Tubing Press.	9 TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc	LINER RECORD BOTTOM BOTTOM 50, 53, 56 82, 4204, duction Method (Flo suping 1 1/4 Choke Size ure Calculated 2 Hour Rate	sACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F Test Perl	ENT S 32. 4 23 4 PRODUCTI , pumping - 14 SP or Oil - od	AC DEPTH IN 247 - 4 164 - 4 ON Size and ty M - Bbl. 69	30. SIZE ID, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.	FRACTURE AMC 3000 3500 CF Wa 3 Water – Bbl. 7	CEMEN DUNT AN Gal I Gal I Well Well T	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing Gas-Oil Ratio 744 Oil Gravity – API (Corr.) 18.7
4 1/2 29. SIZE 31. Perforation Record (1 01d Perfs 1 each @ 4247 59, Additional Performed (1) Additional Performance 1 each @ 4164 33. 25, Date First Production 8-13-65 Date of Test 8-22-67	9 TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc	LINER RECORD BOTTOM BOTTOM 50, 53, 56 82, 4204, duction Method (Flo suping 1 1/4 Choke Size ure Calculated 2 Hour Rate	sACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F Test Perl 4- Oil - Bbl	ENT S 32. 4 23 4 PRODUCTI , pumping - 14 SP or Oil - od	AC DEPTH IN 247 - 4 164 - 4 0N Size and t M - Bbl. 69 Gas - MCH	30. SIZE ID, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.	FRACTURE AMC 3000 3500 CF Wa 3 Water – Bbl. 7	CEMEN OUNT AN Gal I Well Well Ter - Bbl 7	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio 744 Oil Gravity - API (Corr.) 18.7 ased By
4 1/2 29. SIZE 31. Perforation Record (A <u>Old Perfs</u> 1 each @ 4247 59, <u>Additional Performant</u> <u>1 each @ 4164</u> 33. <u>25.</u> Date First Production <u>8-13-65</u> Date of Test <u>8-22-67</u> Flow Tubing Press. <u>-</u> 34. Disposition of Gas (Sold	TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Nours Tested 24 Casing Press (Sold, used for f	LINER RECORD BOTTOM BOTTOM 50, 53, 56 82, 4204, duction Method (Flo suping 1 1/4 Choke Size ure Calculated 2 Hour Rate	sACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F Test Perl 4- Oil - Bbl	ENT S 32. 4 23 4 PRODUCTI , pumping - 14 SP or Oil - od	AC DEPTH IN 247 - 4 164 - 4 0N Size and t M - Bbl. 69 Gas - MCH	30. SIZE ID, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.	FRACTURE AMC 3000 3500 CF Wa 3 Water – Bbl. 7	CEMEN OUNT AN Gal I Well Well Ter - Bbl 7	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio 744 Oil Gravity – API (Corr.) 18.7
4 1/2 29. SIZE 31. Perforation Record (1 01d Perfs 1 each @ 4247 59, Additional Performed (1) Additional Performed (1) Additional Performed (1) 33. Date First Production 8-13-65 Date of Test 8-22-67 Flow Tubing Press. - 34. Disposition of Gas (1)	TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Nours Tested 24 Casing Press (Sold, used for f	LINER RECORD BOTTOM BOTTOM 50, 53, 56 82, 4204, duction Method (Flo suping 1 1/4 Choke Size ure Calculated 2 Hour Rate	sACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F Test Perl 4- Oil - Bbl	ENT S 32. 4 23 4 PRODUCTI , pumping - 14 SP or Oil - od	AC DEPTH IN 247 - 4 164 - 4 0N Size and t M - Bbl. 69 Gas - MCH	30. SIZE ID, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.	FRACTURE AMC 3000 3500 CF Wa 3 Water – Bbl. 7	CEMEN OUNT AN Gal I Well Well Ter - Bbl 7	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio 744 Oil Gravity - API (Corr.) 18.7 ased By
4 1/2 29. SIZE 31. Perforation Record (1 Old Perfs 1 each @ 4247 59, Additional Performed (1) Additional Performance 1 each @ 4164 33. Date First Production 8-13-65 Date of Test 8-22-67 Flow Tubing Press. - 34. Disposition of Gas (Sold 35. List of Attachments	9 TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Proc Proc Proc Proc Casing Press (Sold, used for	LINER RECORD BOTTOM 50, 53, 56 82, 4204, duction Method (Flo mping 1 1/4 Choke Size 	SACKS CEM	ENT S 32. 4 23 4 PRODUCTI , pumping - - 14 SP or Oil -	AC DEPTH IN 247 - 4 164 - 4 ON Size and ty M - Bbl. 69 Gas - MCI 51. 3	30. 51ZE 1D, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.	FRACTURE AMC 3000 3500 3500 Water – Bbl. 7	CEMEN DUNT AN Gal I Gal I Well Well T St Witnes O. T	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing Gas-Oil Ratio 744 Oil Gravity - API (Corr.) 18.7 ased By C. Owen
4 1/2 29. SIZE 31. Perforation Record (1 <u>Old Perfs</u> 1 each @ 4247 59, <u>Additional Performed (1)</u> <u>Additional Performed (1)</u> <u>Additional Performed (1)</u> <u>Additional Performed (1)</u> <u>Additional Performed (1)</u> <u>Additional Performed (1)</u> <u>Additional Performed (1)</u> <u>Berling Press.</u> <u>-</u> 34. Disposition of Gas (1) Sold	9 TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Proc Proc Proc Proc Casing Press (Sold, used for	LINER RECORD BOTTOM 50, 53, 56 82, 4204, duction Method (Flo mping 1 1/4 Choke Size 	SACKS CEM	ENT S 32. 4 23 4 PRODUCTI , pumping - - 14 SP or Oil -	AC DEPTH IN 247 - 4 164 - 4 ON Size and ty M - Bbl. 69 Gas - MCI 51. 3	30. 51ZE 1D, SHOT, TERVAL 260 230 (pe pump) Gas - M 51.	FRACTURE AMC 3000 3500 3500 Water – Bbl. 7	CEMEN DUNT AN Gal I Gal I Well Well T St Witnes O. T	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing Gas-Oil Ratio 744 Oil Gravity - API (Corr.) 18.7 ased By C. Owen
4 1/2 29. SIZE 31. Perforation Record (1 Old Perfs 1 each @ 4247 59, Additional Performed (1) Additional Performed (1) 33. Date First Production 8-13-65 Date of Test 8-22-67 Flow Tubing Press. 	9 TOP Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Proc Proc Proc Proc Casing Press (Sold, used for	LINER RECORD BOTTOM 50, 53, 56 82, 4204, duction Method (Flo mping 1 1/4 Choke Size 	SACKS CEM	ENT 5 32. 4 23 4 PRODUCTI , pumping - 14 SP or Oil - od	AC DEPTH IN 247 - 4 164 - 4 ON Size and t M - Bbl. 69 Gas - MCH 51.3 d complete	30. 512E 1D, SHOT, TERVAL 260 230 (pe pump) Gas - W 51. 3	FRACTURE AMC 3000 3500 3500 KCF Wa 3 Water – Bbl. 7 Te of my knowl	CEMEN DUNT AN Gal I Gal I Well Well T O. T edge and	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing L. Gas-Oil Ratio 744 Oil Gravity - API (Corr.) 18.7 ased By belief.
4 1/2 29. SIZE 31. Perforation Record (1 01d Perfs 1 each @ 4247 59, Additional Performed (1) Additional Performance 1 each @ 4164 33. Date First Production 8-13-65 Date of Test 8-22-67 Flow Tubing Press. 	TOP Interval, size and Interval, size and 7, 48, 49, 60 erfs 4, 69, 80, 30 Proc Proc Proc Proc 24 Casing Press (Sold, used for	LINER RECORD BOTTOM 50, 53, 56 82, 4204, duction Method (Flo mping 1 1/4 Choke Size 	SACKS CEM , 57, 58 06, 09, wing, gas lift " - 48" Prod'n. F. Test Perl 4- Oil - Bbl 69 1es of this form	ENT S 32. 4 23 4 PRODUCTI , pumping - - 14 SP Or Oll - od - n is true an	AC DEPTH IN 247 - 4 164 - 4 ON Size and ty M - Bbl. 69 Gas - MCI 51. 3	30. 512E 1D, SHOT, TERVAL 260 230 (pe pump) Gas - W 51. 3	FRACTURE AMC 3000 3500 3500 KCF Wa 3 Water – Bbl. 7 Te of my knowl	CEMEN DUNT AN Gal I Gal I Well Well T O. T edge and	T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED NE Acid XFW Acid Status (Prod. or Shut-in) Producing Gas-Oil Ratio 744 Oil Gravity - API (Corr.) 18.7 ased By C. Owen

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

			THE WICH CO		Northwestern	Ne	w Mexico
т.		_ Т.	Canyon	т	Ojo Alamo		
т.	Salt	T.	Strawn	T	Kirtland-Fruitland	1. T	Penn. "B"
B.	Salt	_ Т.	Atoka	Т	Pictured Cliffs	т. т	Penn, "C"
T.	Yates 2245	_ T.	Miss	Т.	Cliff House	<u>.</u> T	
т.	/ KIVEIS	<u> </u>	Devonian	Т.	Menefee	т. т	Madison
т.	Queen	_ T.	Silurian	т.	Point Lookout	т. Т	Fibert
T.							
T.	ball Andres	- 11	Simpson	Т.	Gallup	т	Imposia Otata
т.		- 1.	MCACE	Bas	se Greenhorn	T	Georgita
T.	I UGGOCK	- 1.	Ellenburger	т.	Dakota	т	
	Dimeory	- T.	Gr. Wash	T.	Morrison	T	
T.	1000	_ I .	Granite	Τ.	Todilto	T	
•••	Dimkalu	- 1.	Delaware Sand	Υ.	Entrada	m	
~ •		- 1.	Bone Springs	Τ.	Wingate	т	
Т.	. oneump	- 1-		Τ.	Chinle	т	
1.	Penn	- T.		Ţ.	Permian	т	
Т	Cisco (Bough C)	- T.		T.	Penn. ''A''	Т	

FORMATION RECORD (Attach additional sheets if necessary)

-	From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	
14 17 21 22 35	00 10 45	1400 1700 2110 2245 3506 4337	1400 300 410 135 1361 831	Red Beds and Gravel Anhydrite Salt Anhydrite and Red Beds Sand, Anhy. and Dolo. Dolo.				
_								