DISTAILUTION				Revised 7/1/57
PANTA FF			Santa Fe, New Mexico	,
FILE			REQUEST FOR (OIL) - (GAS) ALLOWAFLE	
LAND OFFICE				
TRANSPORTER	01L GA3			New Well
PROBATION OFFICE				Recompletion
OPERATOR				
This fo	um chall h	submitted by	the operator before an initial allowable will be assigned to any completed	Oil or Gas well.

Form C-104 is to be submitted by the operator before an initial anomalie tim be magned to my completed on to the weil able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ica ma			V 2.	Roswell, New Mexico April 13, 1965 (Place) (Date)
VE ARE	E HERF	BY RF.	OUESTIN	C AN ALLOWABLE FOR A WELL KNOWN AS:
J	ack L.	McCle	llan' 🗸	Harris State , Well No. 3 , in NW 1/4 SE 1/4, Warris Classe , Well No. 3 , in NW 1/4 SE 1/4,
(Company	or Oper	ator) Ken	n Margen (Lesse) Mascalero Sen Andres Parl
				T. 10-5 R. 32-E., NMPM., Mescalero San Andres Pool
Um	Lea			County. Date Spudded March 26, 196 Date Drilling Completed April 8, 1965
				Elevation 4322 DF Total Depth 4337 PDD 4326
Please indicate location:			2001.	Top Oil/Gas Pay 4160 Name of Prod. Form. San Andres
D	C	В	A	PRODUCING INTERVAL -
ļ				Perforations 4247,48,49.50,53,54,56,57,58,59,60. 1 shot/foot
E	F	G	H	Perforations 424(1,40,49,50,53,54,50,57,50,59,50,11,51,00,110,00,100
	K	۰J	Ī	OIL WELL TEST - Choke
L	L L	Ĵ		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): 120 bbls.oil, <u>12</u> bbls water in <u>24</u> hrs, min. Size_ <u>2</u> "
				GAS WELL TEST -
2310)' FS 8	2310	FE	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	/ FOOT	ACEY	ting Recor	
Tuming		Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
				Choke SizeMethod cf Testing:
8-5/	/8	352	175	
4-1/		337	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 ACIA
/		<u> </u>		Sanc):
2	4	232		Casing Tubing Date first new April 13, 1965 Press. Pkr. Press. 220 oil run to tanks April 13, 1965
				Gil Transporter McWood Corporation
				Gas Transporter
Remark				
••••			as she inf	ormation given above is true and complete to the best of my knowledge. Jack L. McClellan
11	hereby C	ermy ' a	at the hut	Jack L. McClellan
Approv	/ed		•••••	(Company or Operator)
			VATION	COMMISSION By: Jord Jeffe (Signature)
	Sour (JUNSEI 	CVATION	(Signature)
B	/			Title Operator Send Communications regarding well to:
<u> </u>				Jack L. McClellan Y Sen Mallek
Title				Due Our, December Version
				Address