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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION OF TRANSPORTATION OF OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Midwest Oil Corporation
Address
1500 Wilco Bldg., Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shelly State	Well No. 1	Pool Name, Including Formation Vada-Pennsylvanian	Kind of Lease State
Location Unit Letter P ; 640 Feet From The South Line and 660 Feet From The East Line of Section 10 , Township 10-S Range 33-E , NMPM, Loa County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Midwest Corporation	Address (Give address to which approved copy of this form is to be sent) Wilco Bldg., Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1509, Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 10	Twp. 10-S
	Rge. 33-E	Is gas actually connected? No	When Immediately

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-9-65	Date Compl. Ready to Prod. 7-22-65		Total Depth 9810		P.B.T.D. 9746			
Pool Middle Lane	Name of Producing Formation Penn		Top Oil/Gas Pay 9646		Tubing Depth 9780			
Perforations 9646-9652					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		312		350			
11"	8 5/8"		3981		450			
7 7/8"	5 1/2"		9810		350			
	2 3/8"		9880					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-22-65	Date of Test 7-8-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure NONE	Casing Pressure NONE	Choke Size
Actual Prod. During Test 751.25	Oil-Bbls. 151.25	Water-Bbls. 600	Gas-MCF 181

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NE McHenry
(Signature)
District Clerk
(Title)
August 9, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **1965**, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)

2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____

3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	<i>W. E. Miller, Jr.</i>
Position	District Clerk
Company	Midwest Oil Corp.
Date	June 2, 1965

I hereby certify that the well location shown on the plat is SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JUNE 1, 1965
Registered Professional Engineer
and/or Land Surveyor, JOHN W. WEST
John W. West
Certificate No.
N.M. - P.E. & L.S. NO. 676

INCLINATION REPORT

FIELD NAME Middle Lane Pennsylvania COUNTY Lea
 OPERATOR Midwest Oil Corporation ADDRESS 1500 Wilco Bldg. Midland, Texas
 LEASE NAME Skelly-State WELL No. 1 Section 10-10 S 33E

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
300	1/4	1.2	1.2
800	1/2	4.4	5.6
1300	2	17.2	22.8
1600	1-1/2	7.9	30.7
1900	1-1/2	7.9	38.6
2200	1-1/4	6.5	45.1
2690	2-3/4	22.5	67.6
2950	2-3/4	12.5	80.1
3240	3	15.2	95.3
3530	3	15.2	110.5
3850	1-3/4	9.8	120.3
3980	1-1/2	3.4	123.7
4409	1	7.5	131.2
4754	1-1/4	7.5	138.7
5280	3/4	6.9	145.6
5800	1	9.1	154.7
6180	1	6.6	161.3
6540	1	6.3	167.6
6796	1-1/2	6.7	174.3
7061	1	4.6	178.9
7340	1	4.9	183.8
7560	1	3.8	187.6
8145	1/2	5.1	192.7
8550	3/4	5.3	198.0
8658	3/4	1.4	199.4
8742	1/4	0.3	199.7
8830	3/4	1.5	201.2
8900	3/4	0.9	202.1
9100	1	3.5	205.6
9300	3/4	2.6	208.2
9460	1-1/2	4.2	212.4
9550	1-1/2	2.4	214.8
9670	1-1/2	3.1	217.9
9740	2	2.4	220.3
9810	2	2.4	222.7
Total Displacement			222.7

Survey was run in Drill Pipe.
 Distance to nearest lease line 660 feet.
 Distance to lease lines as perscribed by field rules 330 feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Robert E. Edwards
 Signature

CACTUS DRILLING CORPORATION
 Company

Operator Affidavit

Before me, the undersigned authority, on this day, personally appeared John Fultz, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument, and that such well was not intentionally deviated from the vertical whatsoever.

John Fultz
 Signature and Title Affiant

Sworn and Subscribed to before me, this the 12th day of August 1965.

Virginia F. French
 Notary Public in and for Midland
 County, Texas