

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0450847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

2300' FSL x 990' FWL Sec. 13 (L- NW/4 SW/4)
4128' RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL A

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

BOUGH DEVONIAN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-9-35 NMPM

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON* ZONE

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) of Dual Comp. Well.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Bough Permian-Penn Zone has been shut-in since 9-65.
Propose to plug & abandon zone by squeezing w/ 100% cement.

Bough Devonian - Zone to be repaired: Drillout packer @ 9646.
Selectively perforate intervals approx. 11916 - 11934
w/ 2 1/2 SPF. Set drillable BP @ 11940' in 7" shol to isolate
open hole (11940 - 11991') Evaluate and stimulate as
necessary to obtain commercial production.

Latest test - 4-11-71 Flow 482 BO + 2 BW 24 hrs.

TD- 11991'

7" CSA 11940'

OH- 11940-991'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

APR 21 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

044 NMOC-C-H

1-ACJR

1-SUSP

1-RRY

*See Instructions on Reverse Side

APPROVED

APR 22 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

APR 27 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**