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## NEW MEXICO OIL CONSERVATION COMMISSION

ILE I.S.G.S. AND OFFICE		OR ALLOWABLE	Supersedes Old e-105 and G- Effective 1-1-65
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TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or he for full 24 hours) I roducing Mothod (Flow, pump, 89	oil and must be equal to or exceed top o
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given alloye is true and complete to the best of my knowledge and helief.

Orea Superintensent

3 - 4-65

14-NMOCC 1-5050 (Date)

TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply