		and and and a second	
XEBO	L XEBO	COPY XERO	IONUX IONUX
DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	4S
LAND OFFICE			
TRANSPORTER GAS	4		
OPERATOR			
I. PRORATION OFFICE	0	~~~~~~	
Han Umerican	V Atrabum 6	ordes	
Address 10 9	11115-50		
Reason(s) for filing (Check proper box	add AM	Other (Please explain)	
New Well	Change in Transporter of:	_ This is uppe	a zone of ileach
Recompletion	Oil Dry Ga	The second states	
Change in Ownership	Casinghead Gas Conden	isate [] Laupura	
If change of ownership give name and address of previous owner	In get the start of the	and States	est Mark
and address of previous owner		(* 1 · · · ·	the state of the second
II. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Poci Nar	re Including Formation	Kind of Lease
FEDERAL "A	" 4	Barren ""	State, Federal or Fee
Location			1 have
Unit Letter; 23	00 Feet From The SOUTH Lin	e and <u>990</u> Feet From T	he WEST
Line of Section 13, To	wnship Q.S Range	35-E , NMPM, LEA	County
		<u> </u>	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Adgress (Give address to which approv	ad apply of this form in the balanti
Kang of Authorized Hansporter of C		Acress Give daness to which approv	A Alex here
Name of Authorized Transporter of Ca	sin nead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
		rive commingling order number 2	-2926 (6-15-65)
If this production is commingled with the second se	be Commingled -		
Designate Type of Completi	on = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-6-65	5-1-65	11991	
PoBaul - 0-	Name & Producing Formation	Top Oil/Gas Pay	Tubing Depth 9579
Perforations	1 Sugar C	-7556	Depth Casing Shoe
9550-9	560		11940
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	0EPTH SET	SACKS CEMENT
12/4	95/4	4950	2450
83/4	7	11940	1300
		<u> </u>	
V. TEST DATA AND REQUEST F OIL WELL		epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
5-1-65 Length of Test	5-2-65 Tubing Pressure	FLOWING Casing Pressure	Choke Size
24	425		16/60
Actual Prod. During Test	Oil-Bbis.	Water-Ebls.	Gas-MCF
i	157	46	16 (1120)
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	(D.1 (D)	Queries Dr	Chaba Sina
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19
	ne best of my knowledge and belief,	BYS	
Original Signed By:		TITLE	
V. E. STALEY			compliance with RULE 104.
X. E.	:	If this is a request for allow	vable for a newly drilled or deepened
(Sig	nature)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation -
Male Superintendent		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted we	and VI only for changes of owner,
	Date)	well name or number, or transport	ter, or other such change of condition.
1- 31MG In- mile		Separate Forms C-10; mus	t be filed for each used is sublique