DATE 5-4-65

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*	DED.	014111	ED STATES	SOBMI	T IN DUPL	CATE*	Fo	rm approved.
	DEPA	RIMENT	OF THE I	NTERIOR	(Se	ee other in- uctions on	Bu	dget Bureau No. 42-R35
		GEOLOG	ICAL SURVE	ΞΥ	re	verse side) 5. L	EASE DESI	GNATION AND SERIAL
WELL CO	MPI FTIC	N OP DEC	OMPLETIO:				. [4].	<u>04508</u>
ia. TYPE OF WE	LL:			PORT A	AND LO)G * ° "	' INDIAN,	ALLOTTEE OR TRIBE NA
		WELL GAS WEL	L DEY	- ler				
b. TYPE OF COM	****	DEEP- PLE				" "	NIT AGREE	MENT NAME
WELL WELL NAME OF OPERA	OVER	EN PLU-	K DIFF.	her		S F	ARM OR LE	
JOE OPERA		•	1		3			11 ()
3. ADDRESS OF OPE	mur	can y	une	m (b	000	9. w	EDE ELL NO.	RAL FI
Roul	a o	1.00.	5-6	<u> </u>	vicji.		ala no.	۸
LOCATION OF WE	LL (Report los	cation clearly and		. 88%	240	10. F	IELD AND	POOL, OR WILDCAT
At surface 224	36° CC	a Sa	m accordanc.	ny State requirer	ments)*	101.		
At ton mod in	NO LOLY	1990 FW	in accordance.	lad L. NW	A SWIA	11. s	LDCA	M., OR BLOCK AND SURVE
the top prod. Int	erval reported	lbelow			1	/ · · · · · · · · · · · · · · · · · · ·	R AREA	JOHN E
At total depth					3			
		ar in the second	14. PERMIT N	10.	:	13	-9-3	5 N.MP
				, pa	TE ISSUED		OUNTY OR	13. STATE
. DATE SPUDDED	16. DATE T.D.	REACHED 17. D	ATE COMPL. (Ready	to prod) 1 - c				NW
2-6-65	4-24	4-65	5-1-6	5 18. E	LEVATIONS (1	OF, REB, RT, GR, E	TC.)* 19	ELEV. CASINGHEAD
TOTAL DEPTH, MD 8	21. P	PLUG, BACK T.D., MD		LTIPLE COMPL.,	23. INT	K. D. B	•	
11991			How	MANY.	DRI	LLED BY	TY TOOLS	CABLE TOOLS
. PRODUCING INTER	VAL(S), OF TH	IS COMPLETION-T	OP, BOTTOM, NAME	(MD AND TVD)*	·	→ 0-	T.D.	
11010	00.1	•			2			25. WAS DIRECTIONAL SURVEY MADE
11340-	<u> </u>	Devon	lan '	9550 G	<u>ر</u> ج	> 4	~ "	•
PE ELECTRIC AN	ND OTHER LOGS	S RUN	1 1	33350		Doogh		No
atering 11	ncrolator	log section	1 Januar Bos	11.12		1 1	27.	WAS WELL CORED
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13 %"	48	DEPTH S	SING RICORD (Re SET (MD) Ho	port all strings ser		ONIC DEMMA	Lay	AMOUNT PULLED
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13 % " 9 5/8 " 7	48 32.3- 23 -	40 4 29 11	449 950 940	7 1/2 2 1/4 2 8 3/4 1	475 9 450 9 300 9	TUBING DEPTH SE	7602') RECORD T (MD)	PACKER SET (MD)
13 %" 9 5/8" 7 "	48 32.3- 23 -	40 4 29 II	449 950 940	7 1/2 2 1/4 2 8 3/4 1	475 9 450 9 300 9	TUBING DEPTH SE	7602') RECORD T (MD) 63'	AMOUNT PULLED
SIZE PERFORATION RECOR	48 32.3- 23 -	LINER RECORD BOTTOM (MD)	449 950 940	OLE SIZE 7 1/2 2 1/4 2 8 3/4 1 SCREEN (MD) 32. A	475 G 450 G 300 S 30. size 23/8" 23/8"	TUBING DEPTH SE 119	RECORD (MD)	PACKER SET (MD)
SIZE PERFORATION RECOR	48 32.3- 23 -	LINER RECORD BOTTOM (MD)	449 950 940	7 1/2 2 1/4 2 8 3/4 1	475 G 450 G 300 S 30. size 23/8" 23/8"	TUBING DEPTH SE 119 C 5 FRACTURE, CEI	7652') RECORD T (MD) 63' 79' MENT SQU	PACKER SET (MD) G646 UEEZE, ETC.
SIZE PERFORATION RECOR	48 32.3- 23 -	LINER RECORD BOTTOM (MD)	449 950 940	7 1/2 2 1/4 2 8 3/4 1 SCREEN (MD) 82. A DEPTH INTERV	30. SIZE 238" 238" AL (MD)	TUBING DEPTH SE 119 C 5 FRACTURE, CEI	7652') RECORD T (MD) 63' 79' MENT SQU	PACKER SET (MD)
SIZE PERFORATION RECORD	48 32.3- 23 - TOP (MD)	LINER RECORI BOTTOM (MD) ize and number)	449 950 940	OLE SIZE 7 1/2 2 1/4 2 8 3/4 1 SCREEN (MD) 32. A	30. SIZE 238" 238" AL (MD)	TUBING DEPTH SE 119 C 5 FRACTURE, CEI	7652') RECORD T (MD) 63' 79' MENT SQU	PACKER SET (MD) G646 UEEZE, ETC.
SIZE PERFORATION RECOR	48 32.3- 23 - TOP (MD)	LINER RECORI BOTTOM (MD) ize and number)	449 950 940	7 1/2 2 1/4 2 8 3/4 1 SCREEN (MD) 82. A DEPTH INTERV	30. SIZE 238" 238" AL (MD)	TUBING DEPTH SE II G G G FRACTURE, CEI AMOUNT AND	RECORD T (MD) 63 79' MENT SQUENT SQUE	PACKER SET (MD) G646 JEEZE, ETC.
SIZE PERFORATION RECOR	48 32.3- 23 - TOP (MD)	LINER RECORI BOTTOM (MD) ize and number)	950 940	OLE SIZE 7 1/2 2 1/4 2 8 3/4 1 SCREEN (MD) 32. A DEPTH INTERVA 119 40- C	30. SIZE 238" 238" AL (MD)	TUBING DEPTH SE 119 C 5 FRACTURE, CEI	RECORD T (MD) 63 79' MENT SQUENT SQUE	PACKER SET (MD) G646 UEEZE, ETC.
SIZE PERFORATION RECOR	48 32.3- 23 - TOP (MD)	LINER RECORI BOTTOM (MD) ize and number)	950 1 1 SACKS CEMENT.	SCREEN (MD)	475 450 5 450 5 30. size 23%" 23%" 23%"	TUBING TUBING DEPTH SE 119 C 5 FRACTURE, CEI AMOUNT AND 500 ga	RECORD T (MD) 63 79' MENT SQUENT SQUE	PACKER SET (MD) G646 UEEZE, ETC.
SIZE PERFORATION RECOR	48 32.3- 23 - TOP (MD) TOP (MD) W/2SP	LINER RECORD BOTTOM (MD) Lise and number)	PROD	SCREEN (MD)	475 450 5 450 5 30. size 23%" 23%" 23%"	TUBING TUBING DEPTH SE 119 C 5 FRACTURE, CEI AMOUNT AND 500 ga	RECORD T (MD) 63' 79' MENT SQU KIND OF L QCL	PACKER SET (MD) G646 JEEZE, ETC. MATERIAL USED
SIZE PERFORATION RECORD 11940.99 FIRST PRODUCTION 5-1-65	48 32.3- 23 - TOP (MD) TOP (MD) W/2SP	LINER RECORD BOTTOM (MD) Lize and number) F UCTION METHOD (N	SACKS CEMENT* PROD Flowing, gas lift, pu	SCREEN (MD)	475 450 5 450 5 30. size 23%" 23%" 23%"	TUBING DEPTH SE IIG G 5 FRACTURE, CEI AMOUNT AND 500 ga	RECORD T (MD) 63 79 MENT SQU KIND OF L ACL L ACL Shut-in)	PACKER SET (MD) GG46 JEEZE, ETC. MATERIAL USED S (Producing or
PERFORATION RECORD 11940. 99 1550-60 FIRST PRODUCTION 5-1-65 OF TEST -2-65	TOP (MD)	LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) LINER RECORI CHOKE SIZE	PROD	SCREEN (MD)	475 G 450 S 30. SIZE 238" 238" CID, SHOT, AL (MD) 491 GAS—MCF	TUBING TUBING DEPTH SE 119 C15 FRACTURE, CEI AMOUNT AND 500 ga	RECORD T (MD) 63' 79' MENT SQU KIND OF L GCL CCC ELL STATU Shut-in) RODUG	PACKER SET (MD) GG46 JEEZE, ETC. MATERIAL USED S (Producing or
PERFORATION RECORD 1940. 99 1550-60 FIRST PRODUCTION 5-1-65 OF TEST F	48 32.3- 23 - TOP (MD) TOP (MD) TOP (MD) PRODUCT PROD	LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) COLUMN (MD) CHOKE SIZE LA/64 RE CALCULATED	PROD'N. FOR TEST PERIOD	32. A DEPTH INTERV. 119 40 - C C C C C C C C C C	30. 30. SIZE 238" 238" 238" 238" 238" 238" 238" 238"	TUBING TUBING DEPTH SE 119 C 5 FRACTURE, CEI AMOUNT AND 500 ga WATER-	RECORD T (MD) 63' 79' MENT SQU KIND OF L GCL CACC ELL STATU Shut-in' RODU C-BEL	PACKER SET (MD) GG46 JEEZE, ETC. MATERIAL USED S (Producing or CAS-OIL RATIO
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SIZE PERFORATION RECORD 11940. 99 1550-60 FIRST PRODUCTION 5-1-65 OF TEST -2-65 TUBING PRESS. C. 280 DISPOSITION OF GAS UMAL	TOP (MD)	LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) CHOKE SIZE CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR RATH	PROD'N. FOR TEST PERIOD	32. A DEPTH INTERV. 119 40 - C C C C C C C C C C	30. 30. SIZE 23/8" 23/8" CID, SHOT, AL (MD) 391 491 492 498 498 498 498 498 498 498 498 498 498	TUBING DEPTH SE II G G 5 FRACTURE, CEI AMOUNT AND 500 ga WATER- UNITED SE	RECORD T (MD) 63 79 MENT SQU KIND OF L ACL Shut-in) RODUCT-BEL. BLW OIL G	PACKER SET (MD) GG46 JEEZE, ETC. MATERIAL USED S (Producing or 2:00 Gas-OII. RATIO
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SIZE PERFORATION RECORD 11940. 99 1550-60 1519-65 TUBING PRESS. C. 280 DISPOSITION OF GAS UMCL. JIST OF ATTACHMEN	TOP (MD)	LINER RECORI BOTTOM (MD) LINER RECORI BOTTOM (MD) LINER RECORI CHOKE SIZE CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUR ATI Juel, vented, etc.)	PROD'N. FOR TEST PERIOD	SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) OUTTON Imping—size and in OIL—BBL. 434 GAS—MCF.	30. SIZE 238" 238" 238" CID. SHOT, AL (MD) 391 491 492 495 495 497 498 498 498 498 498 498 498 498 498 498	TUBING TUBING DEPTH SE II Q G 5 FRACTURE, CEI AMOUNT AND 500 ga WATER- S5 ATER-BBL.	RECORD T (MD) 63 79 MENT SQU KIND OF L ACL Shut-in) RODUCTBL. BLW OIL G	PACKER SET (MD) GG46' JEEZE, ETC. MATERIAL USED S (Producing or GAS-OIL RATIO 57 RAVITY-API (COER.)

TITLE

(17)

613-4565 1-168

NSTRUCTIONS

General: Jois form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, present to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

term 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Herm 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing thems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing thems 3. Submit a separate report (page) on this form, adequately identified, interval, to produce the produced, showing the additional data pertinent to such interval.

Tor each additional interval to be separately produced, showing the additional data pertinent to such interval.

Them 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.

Them 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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87. SUMMARY OF POR SHOW ALL IMPORTAL	OUS ZONES: RTANT ZONES OF POR TESTED, CUSHION U	OSITY AND CONTEN	M TESTS,	38. GEOLOGIC MARKERS	TOP
PORMATION	TESTED, CUSHION	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS.	MEAS. DEPTH TRUE VERT. DEPTH
Devonian	11940	11991	Os'G Fromusing Jone	anhy 21	2193
Da	011	9560		yates 2"	2742
1 Janes	7000			San amures 40	4015
				ieta	5434
				Drinhard 68	6832
				Colo 71	7626
				Wolfamp 8.	8830
				Bough "C" 9	9545
				Caleo 9	9627
				Canyon 10	141001
				Ctoka 10	10916
÷				Mosaford 11	11774
				Devohian 11	11923

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