

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ injection  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810' FSL X 1980' FWL, Unit N  
AT TOP PROD. INTERVAL: Sec. 13, T-9-S, R-35-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) converted to injection

5. LEASE  
NM-0450847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "A"

9. WELL NO.  
5

10. FIELD OR WILDCAT NAME  
Bough Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
13-9-35

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4109' GL

**RECEIVED**  
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**MAR 14 1983**

**OIL & GAS**

**MINERALS MGMT. SERVICE**

**ROSWELL, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 2-13-83. Removed tree and installed blowout preventer. Pulled 2-3/8" tubing. Set a packer at 11888' and tested casing to 500 psi for 30 min. Tested OK. Pulled the packer. Tagged bottom at 11990 ft. from surface. Reversed out 130 B0. Drilled out fill, cement, and casing shoe 11990'-12018'. Drilled fromation to 12062' and circ. hole clean. Ran 5-1/2" packer and 2-7/8" tubing, leaving packer hanging at 11889'. Spotted 182 bbl packer fluid. Set packer at 11889' and tested 5-1/2" casing to 500 psi for 30 min. Tested OK. Nippled down blowout preventer and installed tree. Ran base gamma ray-temp. survey 11800'-12062'. Pumped 1000 gal acid tagged with radioactive material. Flushed with 73 bbl brine water. Pumped 300 gal gelled brine, 300# rock salt, and 200# 100 mesh salt in 5 bbl brine water. Pumped 1000 gal acid tagged with radioactive material. Flushed with 73 bbl brine water. Ran gamma ray-temp. log and unable to get thru salt bridge at 12016'. Pumped 1000 gal acid tagged with radioactive material. Flushed with 73 bbl fresh water. Placed well on injection.

Subsurface Safety Valve: Manu. and Type

04-BLM,R 1-HOU 1-W. Stafford,Hou 1-NMOCD,H 1-SUSP 1-CLF Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 3-10-83

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**JUL 1 1983**

RECEIVED

JUL 6 1983

O.C.D.  
HOBBS OFFICE