

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Injection

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 810' FSL X 1980' FWL, Unit N

AT TOP PROD. INTERVAL: Sec. 13, T-9-S, R-35-E

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM-0450847

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Bough Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-9-35

12. COUNTY OR PARISH

Lea

13. STATE

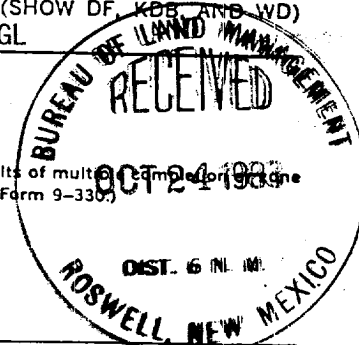
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4109' GL

(NOTE: Report results of multiple completions or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to circulate cement between 9-5/8" and 5-1/2" casing as follows: Move in service unit and install BOP. Check for leaks. If indicated release packer and pull. Run in with RBP, packer and tubing to isolate leaks. If no leaks proceed as follows: Release packer and pull, with tubing. Run in RBP and set at 11,950'. Load with BW. Run pipe recovery log from 11,950' to surface. If no bridges are found above 4960', run in with retrieving head, packer and tubing. Latch onto RBP set at 11,950' and raise. Reset at 5000'. Cap with 20' sand. If bridges are found above 4960', engineer will be advised for supplemental instructions. Perforate 4960'± with 4 JSPF. Run in packer and set at 4900'. Establish circulation with lease brine. Release packer and pull. Run in with cement retainer and set at 4900'±. Circulate class C neat cement to surface. Sting out of retainer and dump 50' of cement on retainer. Pull tubing and wait 044-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-NMOC, H Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter J. Sena

TITLE Ast. Adm. Analyst

DATE

10-21-83

APPROVED

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1983