Form 3160-3 (November 1983) (formerly 9-331C)

(This space for Federal or State office use)

UNITED STATES

BLM E CALLESS SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							5 10.00		
							5. LEASE DESIGNATION AND SERIAL NO.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM 0450847 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	JIN FOR PERMIT	TO DRILL,	DEEPE	N, OR P	LUG I	SACK	, and the same of	OR INIDE RAME	
	RILL 🗌	DEEPEN	П	PI I	UG BA	CK 🗀	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL		hanse	シ			لدنا ۱			
OIL WELL	WELL OTHER -	zones		NE	MULTII ZONE	LE .	8. FARM OR LEASE NAT	M B	
2. NAME OF OPERATOR							Federal A 13		
APOLLO ENERGY, INC.							9. WELL NO.		
							5 /		
PO BOX 5315, Hobbs NM 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT		
At suitage /							Bough San Andres (Gas) 11. sec., T., E., M., OR BLE.		
Unit J, 2310' FSL & 2310' FEL							AND SURVEY OR AREA		
At proposed prod. zone							Sec. 13 T-95 R-35E		
14. DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE.							12. COUNTY OR PARISH	1 13 87477	
1 mile NE of Crossroads NM							Lea	NM	
16. DISTANCE FROM PROPOSED unit J, 2310 FSL &				16. NO. OF ACRES IN LEASE			F ACRES ASSIGNED	INPI	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			560			TO THIS WELL 160			
18. DISTANCE FROM PROPOSED LOCATION*				19. PROPOSED DEPTH 20.			OTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				4900'			pulling unit		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						1 .	22. APPROX. DATE WOL	AK WILL START	
4105 GL							July 20, 1986		
23.		PROPOSED CASI	ING AND	CEMENTING :	PROGRAM	ſ			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMEN	- <u></u> -	
	13 3/8" 3		5.6 455			400 sx			
	9 5/8"	32.30)	4888		2350 sx			
	8 3/4"		-	12093		600 s			
	7 3/16"		J	12103	İ	60 s			
_			,			\			
1. Move in	, rig up. ds & pump. Let	00 01	1/26	2-01	Bark	2)	• , •		
2. Pull roo	ds & pump tet i	5 pn 760	o car	rover					
on sear rubing anchor, pull rubing.							e grande en		
4. Rig up wireline, set BP @ 4970', load hole w/water.								*	
5. Run G/R-CN, perforate 1 spf 4768'-4840' 7-12 holes.								* * .	
6. Run tbg. & Model R pkr. Set pkr. @ 4700'.							4.4	* 1	
7. Swab test.									
8. Drop stdg valve - load tbg press to 500 #.								-, .	
9. Acidize w/ 1500 gals NEFE									
10. Swab test & return to production,								1	
11. /	mit well	comple	Tim	moss	orts				
	ma svec	r rigge.		7,9,	*				
		•							
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If p	oposal is to deep	en or plug	back, give da	ata on pre	sent produc	tive zone and proposed	new productive	
one. If proposal is to preventer program, if an	drill or deepen directional	y, give pertinent	data on s	ubsurface loca	ations and	measured a	and true vertical depths.	Give blowout	
14.	0.0								
1 1/2/	(1.3) (1.3)	, 1/					•		

CONDITIONS OF APPROVAL, IF ANY:

101 98 1953