J.	DISTRIBUTION SANTA FE FILE U.S.C.S. LAND OFFICE IRANSPORTER OIL GAS OPEL/ TOR PRO/ ATION OFFICE	REQUES	CONSERVATION COMMIS. T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-178 Effective 1-1-65 L GAS		
	Operator Marks & Garner Production Company					
	Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240					
	Reasonis) for filing (Check proper bo:	x)	Other (Please explain)			
	New Well	Change in Transporter of: - Cil Dry	Gos Effective	6/1/78		
	Change in Ownership	Casinghead Gas 🗌 Con	densate			
	If change of ownership give name and address of previous owner	iarks and Garner, P. O.	Box 763, Hobbs, New Mex	ico 88240		
IJ.	DESCRIPTION OF WELL AND	LEASE		NM-0450847		
	Lease Name Federal A-13	Well No. Pool Name, Including 5 Bough Pe		ease Lease No. leral or Fee Federal above		
	Location	ang pang pang bagan sa na ng na nanan da na		· · · · · · · · · · · · · · · · · · ·		
	Unit Letter J : 23	10 Feet From The South	_Ine and Feet Fro	om The East		
	Line of Section 13 To	wnship 9.8 Range	35 E , NMPM, Le	a County		
11.	DESIGNATION OF TRANSPOR					
	Name of Authorized Transporter of Of Mobil Pipe Line Co.	i X j or Condensαte <u>(</u> j		proved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas 🛐 or Dry Gas 🗔		Address (Give address to which ap	D. C. Kennedy, Box 900 , Dallins, TX 75221 Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Corr	Unit Sec. Twp. P.ge.	P. O. Box 1589, Tulsa Is gas actually connected?	0K 74102		
	give location of tanks.	G 13 98 35		3/1970		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designete Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or axceed top allow- able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (ricu, pump, gai	\$ 11/1, Elc. j		
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oll • Bblg.	Water+Bbls.	Gan • MCF		
	GAS WELL		Bbis, Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Lonyth of Teat		Gravity of Contasting		
	Trating Mathod (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Freesure (Shut-1n)	Choke Size		
' I .	CENTRICATE OF COMPLIAN	CE		VATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 3	APPROVED JUN 30 1310 19		
			n Orig. Sigr	ned by		
			Jerry Sex	Jerry Sexton TITLE Dist 1, Supp.		
	ORIG, SIGNED DY, DONNA HOLLER		This form is to be filed in compliance with MULE 1104.			
	(Signature)		It this is a request for slowable for a newly drilled or despended well, this form must be accompanied by a rabulation of the deviation			
	n mellen men sig gen han in andre en som mellem for men att systemet en som mellem som en som melle	Agent	 All exclines of this form must be filled out completely for allow- ship out only Sections I. R. 10, and VI for changes of owner, well have an number, or transporter, or other such change of condition. Sectors, Forms C. 103 must be filled for each pool in multiply condition. 			
	171	(le) 6/29/78				
	(1);					