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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Marks & Garner	
Address Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Effective 3/1/77	

If change of ownership give name and address of previous owner **Coquina Oil Corp., P.O. Drawer 2960, Midland, TX 79701**

DESCRIPTION OF WELL AND LEASE				NM-0450847	
Lease Name Federal A-13	Well No. 5	Pool Name, including Formation Lough Perno Penn	Kind of Lease State, Federal or Fee Federal	Lease No. above	
Location					
Unit Letter J ; 2310 Feet From The South Line and 2310 Feet From The East					
Line of Section 13 Township 9 S Range 35 E , NMPM, Lea County					

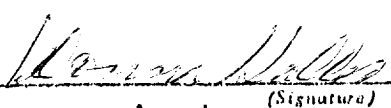
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Co.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, TX 75221		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Corp.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 13	Twp. 9S	Rge. 35E	Is gas actually connected? Yes When 3/1970

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
Dbls. Condensate/MMCF	
Gravity of Condensate	
Casing Pressure (shut-in)	
Choke Size	

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Agent	
(6j)	March 9, 1977
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED 14 1977 , 19	
BY John Ryan	
TITLE General	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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MAY 11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.