٢	NO. OF COPIES RECEIVED				
	DISTRIBUTION		ONSERVATION COMMISSI	Form C-104	
-	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-10; and C-110 Effective 1-1-55	
ł	U.S.G.S.		AND		
⊦	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL				
ļ	GAS CREATER				
I.	PRORATION OFFICE				
	Coquina Oil Corporation				
	418 Building of the Southwest, Midland. Texas 79701 eason(s) for filing (Check proper box) Other (Please explain)				
	New Well				
	Recompletion Change in Ownership XX	Casinghead Gas Conden			
	If change of ownership give name and address of previous owner	McGrath & Smith, Inc.	Same		
u.	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Federal A-13	5 Bough Permo P	Penn State, Feder	al cr Fee Federal MM0450847	
	Unit LetterJ ;2310Feet From TheSOUTH_Line and2310Feet From TheFast				
	Line of Section 13 Tow	mship 9-5 Range	35-Е , ММРМ,	ea County	
п.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	aved copy of this form is to be east)	
	Mobil Pipe Line Company P. O. Box 900 Dallas Toyas 75221				
	Name of Authorized Transporter of Cas Warren Petroleum Corr			a, Oklahoma 74102	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. G 13 9-S 35-E	Is gas actually conhected?	March, 1970	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	·	
	Designate Type of Completio	Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TURING CAS		CEMENTING RECORD		
HOLE SIZE CASING & TUBING SIZE DEPTH SET			SACKS CEMENT		
			·		
V.	TEST DATA AND REQUEST F(	DR ALLOWABLE (Test must be a)	l fter recovery of total volume of load of	l and must be equal to or exceed top allow.	
	OII. WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas+MCF	
	GAS WELL		<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Slz?	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 5 1971		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED_LLT		
	above is true and complete to the best of my knowledge and ballef.		TIPLE JUFERVISOR DISTRICE		
				compliance with RULE 1104.	
	Mi Taylon		If this is a request for allowable for a newly drilled or despendent with this form must be accompanied by a tabulation of the deviation		
	(Signature) Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Tille) February 23, 1971		able on new and recompleted wells. Fill out only Section's I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)		well name or number, or transpo	orter, or other such change of condition-	

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

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FEB DC 1971 OIL CONSERVATION COULD