

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved 1970
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐ Re-entry								
2. NAME OF OPERATOR McGrath & Smith, Inc.															
3. ADDRESS OF OPERATOR 418 Bldg. of Southwest, Midland, Texas 79701															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below same At total depth same															
14. PERMIT NO.				DATE ISSUED 12-10-69											
15. DATE SPUNDED 1-4-70		16. DATE T.D. REACHED 1-7-70		17. DATE COMPL. (Ready to prod.) 2-10-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 4105 KB 4117		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 12093		21. PLUG, BACK T.D., MD & TVD 9753		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY all		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9582-88 9592-98 2JSPF								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		35.6, 40		455		17 1/2		400 sx- Circ.		-0-					
9 5/8		32.30, 40		4888		12 1/4		2350 sx- Circ.		-0-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5 1/2		4763		9825		450				2 7/8		9532		9491	
31. PERFORATION RECORD (Interval, size and number) 9582-88 2JSPF 9592-98 2JSPF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										9582-98		500 Acid			
										9582-98		8000 Acid			
33. PRODUCTION															
DATE FIRST PRODUCTION 2-11-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 2-25-70		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---		OIL—BBL. 48		GAS—MCF. 92		WATER—BBL. 179		GAS-OIL RATIO 1910	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL—BBL. 48		GAS—MCF. 92		WATER—BBL. 179		OIL GRAVITY-API (CORR.) 43.8°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold as soon as sales line is connected.										TEST WITNESSED BY Leroy Collins					
35. LIST OF ATTACHMENTS Log															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED JBTaylor		TITLE Sup't.		DATE 2-26-70											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Re-entry - No DST's, Cores

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DIP, INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

9574-9602 - Gas, Oil & Salt Water

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn-Cisco (Bough "C")	9574	9602	Oil & Salt Water	Rustler Angy	2210	
				Yates	2750	
				San Andres	4000	
				Yeso	5440	
				Abo	7635	
				Wolfcamp	8870	
				Penn	9495	