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Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM0450847	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pan American Petroleum Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 68, Hobbs NM		8. FARM OR LEASE NAME FEDERAL "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL X 2310' FEL Sec. 13 (Unit J, NW 1/4 SE 1/4) At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT BOUGH DEVONIAN	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-9-35 NMPM	
15. DATE SPUDDED 7-18-65		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 9-14-65		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4116' RDB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12103	
21. PLUG, BACK T.D., MD & TVD SURFACE		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 10-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE	
25. TYPE ELECTRIC AND OTHER LOGS RUN SONIC - GAMMA RAY		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED YES		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

Original Signed By
D. R. WILLIAMS, JR.

TITLE

Area Foreman

DATE

11-3-65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land is and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Devonian	12,095	12,103	Waterbearing Zone
Core No. 1 (Devonian) 12,093-12,103, Rec. 10', 12,093-12,099 Dense Gray Dt. Ns. 12,099-12,103 Gray Dt x Pinpoint x Small vuggy porosity. Slight oil stain.			
DST No. 1 (Devonian) 12,075-12,093 to 1 hr. no blow at surf. Rec. 130' mld 1 HRIBHPSI 4510 1 hr FBHPSI 4510 IBHPP 649 FBHP 666 Hydro 6268 Temp. 178°			
DST No. 2 (Devonian) 12,075-12,103 to 3 hrs. Good blow of air in 9 min. Died in 1 1/2 hrs. Rec. 210' WCM x 2400' salty sulw (CI 33000PPM) No show oil or gas. 1 HRIBHPSI 4510 1 HRIBHPSI 4510 IBHPP 822 FBHP 1252 HYDRO 6285 BHT 178.			

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Unsub.	2208	
Yatta	2737	
San Andres	4017	
Gloria	5448	
Burnard	6839	
Elbo	7620	
Malcampo	8847	
Baldwin	9672	
Coco	9654	
Canyon	10096	
Atoka	11010	
Mass.	11410	
Woodford	11935	
Devonian	12074	