District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Aergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

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1000 Rio Brazo District IV				San	ta Fe, NM	01303				5 C	
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