

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 660' FWL, Unit E
AT TOP PROD. INTERVAL: Sec. 13, T-9-S, R-35-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 0149958
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hood Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Bough Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-9-35
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4130' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to expose zone VI pay and remove scale as follows: Pull rods, pump, and tubing. Run a workstring and 4 joint of tailpipe below packer. Set packer so that bottom of workstring is within 1 ft. of the packer assembly at 4683' rotary drive bushing(RDB). Pump 4 drums of Visco 4948 scale converter with 11 bbls. water. Flush with 5 bbls water. Acidize with 1000 gal 15% LST NE HCL containing 1 gal/1000 corrosion inhibitor. Flush with 20 bbls. water. Pull workstring and packer, and retrieve the packer assembly at 4683' RDB. Tag TD for fill and clean out if necessary. Run a workstring with 1 joint of tailpipe and set the packer between 4676' and 4689' RDB. Pump 4 drums of Visco 4948 scale inhibitor with 11 bbls water. Flush with 5 bbls water. Acidize with 1000 gal 15% LST NE HCL containing 1 gal/1000 corrosion inhibitor. Flush with 20 bbls water. Pull workstring and packer. Run rods, pump, and tubing. Return well to production.

0+4-USGS, R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Ferman TITLE Ast. Adm. Analyst DATE 6-14-82APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER TITLE _____
CONDITIONS OF APPROVAL, IF ANY:JUN 17 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
JUN 16 1982OIL & GAS
U.S. GEOLOGICAL SURVEY

RECEIVED

JUN 18 1982

RECEIVED
OFFICE