

N. M. OIL & GAS COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 660' FWL, Unit E
AT TOP PROD. INTERVAL: Sec. 13, T-9-S, R-35-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐ **RECEIVED**
☒ DEC 23 1981
☐
☐ OIL & GAS
☐ U.S. GEOLOGICAL SURVEY
☐ ROSWELL, NEW MEXICO

5. LEASE
NM 0149958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hood Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Bough Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13-9-35

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4130' RDB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 10-1-81. Pulled tubing and rods. Ran cement retainer and work-string to 11762'. Set retainer at 11776'. Cemented with 100 sacks Class H with .6% Halad-9 and 50 sacks Class H with 5# sack of Gilsonite. Reversed out 19 sacks to pit. Ran bit drill collars and tubing. Tagged up at 11770'. Drilled out cement and cement retainer to 11835'. Drilled out cement to 11900'. Pulled tubing and tools. Perforated 11885'-94' with 4 JSPF. Ran packer and tubing. Spotted 2 bbl. acid at 11899'. Lowered tailpipe to 11899' and set packer at 11765'. Reversed out 2 bbl. acid and spotted 7 bbl. acid. Raised tailpipe to 11641' and set packer at 11579'. Pulled tubing and packer. Perforated 11884'-894' with 4 JSPF. Ran 3 joints of tailpipe with packer and tubing. Set packer at 11452' and tailpipe at 11551'. Flushed with 12 bbl. water. Swab tested with slight show of gas. Pulled tubing and packer. Ran bit, drill collars, and tubing.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 12-22-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE **ACCEPTED FOR RECORD**

DEC 28 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Tagged up at 11914'. Drilled cast iron bridge plug to 11917' and pushed to bottom 11941'. Pulled tubing and tools. Ran 2 joints of tailpipe to 11854' and set packer at 11786'. Swab tested for 8 hr. and recovered 66 BLW. Released packer and ran tubing. Tagged cement at 11934'. Ran bit, drill collars, and tubing. Drilled out cement 11934'-49'. Pulled up 20 strands of tubing. Pulled tubing and tools. Perf 11926'-38' with 2 JSPF. Ran tailpipe, packer, and tubing. Set packer at 11791'. Tailpipe landed at 11854'. Swab tested for 18-1/2 hr. and recovered 202 BLW, 191 BNW, and 2 BO. Released packer and ran tubing. Spotted 500 gal. 15% HCL acid at 11940'. Pulled tubing and packer set at 11295'. Released packer and laid down 8000' of tubing. Ran rods and laid down rods. Ran centrilift pump and tubing to 4038'. Installed well head. Moved out service unit. Completed hook up of new battery with wireline and started submersible pump 12-14-81. Pump tested for 48 hr. and pumped 1054 BO and approx. 4712 BW. Returned well to production.

GPO : 1976 O - 214-149

04-11352 R 1-100 1-2020 1-CLF

enjoy has been revised/updated continued

10 I hereby certify that the foregoing is true and correct.

STAG TONLAW LBA .22A

THESE RESULTS ARE IN ACCORD WITH THE

DATE _____

RECEIVED

104 71 18908 93 40 2100700401

DEC 30 1991

CONSERVATION DIV.