H. OIL CONS. COMMISSION

9. (a. **BO**X 1980

DOBS, NEW MEXICO 88240

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

Form 9-331 Dec. 1973

UNITED S	STATE	:S
DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SUR	VFY

	NM-0149958
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7	HALT ACDEEMENT MARK

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil gas X well other 2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR P.O. Box 68 <u> Hobbs, NM 88240</u>

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL X 660' FNL (Unit E) AT SURFACE: Sec.13 T-9-S R-35-E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

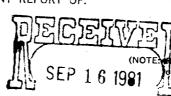
7. UNIT AGREEMENT NAMF 8. FARM OR LEASE NAME Hood Federal 9. WELL NO. 2 10. FIELD OR WILDCAT NAME Bough Devonian Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13**-**9-35 COUNTY OR PARISH 13. STATE API NO

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4130' RDB

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE X REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

SUBSEQUENT REPORT OF:



ort results of multiple completion or zone nge on Form 9-330.)

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to increase production by the following procedure: Pull rods, pump, and tubing. Run a cement retainer and set at 11764. Squeeze perforations 11863-11898 with 100 sx Class H cement with additives. Drill out retainer and cement to 11900. Perforate 11884-11894 with 4 JSPF. Run tubing and set tailpipe to 11884'. Acidize with approx. 500 gals of 15%. NEFE HCL acid. Swab back load. Run tubing, rods, and pump. Returned well to production.

0 + 4 USGS,R 1-Hou 1-Susp 1-GPM

Subsurface Safety Valve: Manu. and Type _ Set @ _ 18. I hereby certify that the foregoing is true and correct Hitle Admin. Analyst SIGNED DATE This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY

SEP 21 1981

JAMES A. GILLHAMSee Instructions on Reverse Side DISTRICT SUPERVISOR