COPY TO O. C. C

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424			
UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	New Wexces 0149958			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME			
1. oil gas well well other	Hood Federal 9. WELL NO.			
2. NAME OF OPERATOR	2			
Amoco Production Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Bough Devonian			
P. 0. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL X 660' FWL AT SURFACE: AT TOP PROD. INTERVAL: (Unit E., SW/4, NW/4,	11. SEC., T., R., M., OR BLK. AND SURVEY OR         AREA       13-95-35E         12. COUNTY OR PARISH       13. STATE			
AT TOTAL DEPTH: Sec. 13)	Lea NM			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF   Image: Constraint of the second se				
	(NOTE: Report results of multiple completion or zone			
PULL OR ALTER CASING	U 100change on Form 9-330.)			
	under and the second second Second second			
(other)	HERY MILLARD			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and			

Propose to increase production by the following method: Pull rods, pump, and tubing. Run CIBP on wireline with casing collar locator. Set CIBP at 11914'. Perf intervals 11863-71' and 11880-98' w/4 JSPF. Run packer and 2-3/8" work string and set packer at 11800'. Spot 15% HCL acid down to packer. Acidize perfs w/approximately 3000 gallons. Swab back load. If well will not flow, install previous pumping equipment and return to production.

0+4-USGS , H 1-Ho	u 1-Susp 1-GPC			
Subsurface Safety Valve: Manu. and	<b>,</b>		Set @	Ft.
18. I hereby certify that the oregoi	ing is true and correct			
SIGNED BENTON AN	lentitle Ast. Adm. Analyst	DATE	11-17-80	
	(This space for Federal or State office use)	1	APPROVED	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			
			NOV 2 1 1980	
	*See Instructions on Reverse Side	Sar	DISTRICT SUPERVICOR	