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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5543

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

STATE "CX"

9. Well No.

1

2. Name of Operator
Tan American Petroleum Corp.

3. Address of Operator
Box 68 Hobbs, N.M. 88240

4. Location of Well

10. Field and Pool, or Wildcat

UNDESIGNATED

UNIT LETTER **H** LOCATED **2117.7'** FEET FROM THE **NORTH** LINE AND **522'** FEET FROM THE **EAST** LINE OF SEC. **18** TWP. **9S** RGE. **33E** NMPM

12. County

LEA

15. Date Spudded **5-12-65** 16. Date T.D. Reached **5-30-65** 17. Date Compl. (Ready to Prod.) **—** 18. Elevations (DF, RKB, RT, GR, etc.) **4400' RDB** 19. Elev. Casinghead

20. Total Depth **4460** 21. Plug Back T.D. **SURFACE** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **O-TD** Rotary Tools _____ Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
Gamma Ray Neutron Log (PGAC)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	398	12 1/4	250	
4 1/2"	9.5	4426	7 7/8	250	3468

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
4398-4412 w/2JSPF
4426-4460 - open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4398-4412 2750 gal acid
4426-4460 750 " "

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Supt** DATE **6-29-65**

0+5-NMOCC 1-WJ
1-JWB 1-WJS

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1894	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3648	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Red Beds				
600	1851	1251	" " , shale				
1851	3376	2125	anhy, salt				
3376	3654	722	anhy, gyp				
3654	3780	126	anhy, gyp, lime				
3780	3870	90	lime				
3870	3966	96	anhy				
3966	4128	162	anhy, dol				
4128	4194	66	anhy, lime				
4194	4460	266	lime				

DEVIATION SURVEYS

DEPTH	DEGREE OFF
398	1/4
917	1/2
1415	1/2
1920	3/4
2165	1-
2632	1-
3145	1-
3536	1-
3617	1 1/4
3870	1 1/4
4092	1-

The above are true + correct to the best of my knowledge and belief

V.E. Staley, Area Supt

Sworn to this date, June 29, 1965

Beverly Anne Robinson
Beverly Anne Robinson, Notary
St + For Sea Co. Inc

my Commission Expires 5-23-

XERO
COPY

XERO
COPY

XERO