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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 5 11 38 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
08-961	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Humble "CC" State	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						No. 6	
Pubco Petroleum Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						South Lane	
P. O. Box 1419, Albuquerque, New Mexico, 87103							
4. Location of Well							
UNIT LETTER F LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROM						12. County	
THE W LINE OF SEC. 34 TWP. 10S RGE. 33E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-1-65		7-16-65		7-26-65		4204 K.B.	
19. Elev. Casinghead		4204					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9652		9687				Rotary Tools	
						0-9652	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9646-9652 Dough C						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray, Sonic, Laterolog, Microlaterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16"	42.75#	200'	20"	22 sax.	None		
10 3/4"	32.75#	1850'	13 3/4"	550 sax.	"		
7 5/8"	24 & 26#	3739'	9 7/8"	500 sax. & 200 sax.	"		
4 1/2"	11.6 #	9708'	6 3/4"	200 sax.	"		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9646-52 - 2 jets per foot				DEPTH INTERVAL 9646-52 AMOUNT AND KIND MATERIAL USED 500 gal. - mud acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
7-26-65							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-65	24	32/64		224	474	200	2116
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250	Packer		224	474	200	-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed By:				Area Production Manager			
SIGNED		CHARLES E. RAMSEY, JR.		TITLE		DATE August 4, 1965	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Locality	Section	Page
T. Anhy	Canyon	1080
T. Salt	Strawn	2597
B. Salt	Atoka	2597
T. Yates	Miss	2795
T. 7 Rivers	Devonian	3432
T. Queen	Silurian	3432
T. Grayburg	Montoya	3572
T. San Andres	Simpson	3584
T. Glorieta	McKee	3584
T. Paddock	Ellenburger	6754
T. Blinebry	Gr. Wash	6754
T. Tubb	Granite	6754
T. Drinkard	Delaware Sand	7293
T. Abo	Bone Springs	7293
T. Wolfcamp	Chinle	7777
T. Penn.	Permian	9642
T. Cisco (Bough C)	Penn. "A"	9642
T. Penn. "B"	Ojo Alamo	
T. Penn. "C"	Kirtland-Fruitland	
T. Penn. "D"	Pictured Cliffs	
T. Leadville	Cliff House	
T. Madison	Menefee	
T. Elbert	Point Lookout	
T. McCracken	Mancos	
T. Ignacio Qtzite	Gallup	
T. Granite	Base Greenhorn	
T. Dakota	Dakota	
T. Morrison	Morrison	
T. Todilto	Todilto	
T. Entrada	Entrada	
T. Wingate	Wingate	
T. Chinle	Chinle	
T. Permian	Permian	
T. Penn. "A"	Penn. "A"	

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TRANSPORTER	OIL GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Aug 9 11 38 AM '65

I. Operator
Pubco Petroleum Corporation
Address
P. O. Box 1419, Albuquerque, New Mexico, 87103
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Humble "CC" State	Well No. #6	Pool Name, Including Formation South Lane Bough-C	Kind of Lease State, Federal or Fee State
Location Unit Letter F ; 1980 Feet From The N Line and 1980 Feet From The W Line of Section 34 , Township 10S Range 33E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 337, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 34	Twp. 10S	Rge. 33E	Is gas actually connected? No	When Awaiting Connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-1-65	Date Compl. Ready to Prod. 7/17/65		Total Depth 9713		P.B.T.D. 9687			
Pool South Lane	Name of Producing Formation Bough C		Top Oil/Gas Pay 9646		Tubing Depth 9649			
Perforations 9646-52					Depth Casing Shoe 9708			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		200'		22 sx.			
13 3/4"	10 3/4"		1850'		550 sx.			
9 7/8"	7 5/8"		3739'		500 sx. 2200 sx.			
16 3/4"	4 1/2"		9708'		200 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/17/65	Date of Test 7/26/65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 250 psi FTP	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test	Oil-Bbls. 224	Water-Bbls. 200	Gas-MCF 474

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
CHARLES E. RAMSEY, JR.

(Signature)

Area Production Manager

(Title)

August 4, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.