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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Nov 4 11 56 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 961	

1a. TYPE OF WELL										7. Unit Agreement Name								
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name								
b. TYPE OF COMPLETION										Humble "CC" State								
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.								
2. Name of Operator										#7								
Pubco Petroleum Corporation										10. Field and Pool, or Wildcat								
3. Address of Operator										So. Lane								
P. O. Box 1419, Albuquerque, New Mexico																		
4. Location of Well																		
UNIT LETTER <u>E</u> LOCATED <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM										12. County								
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>10S</u> RGE. <u>33E</u> NMPM										Lea								
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead										
9-1-65		10-11-65		10-21-65		4211 KB		4200										
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools										
9740		9702		-		→		0-9740										
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made									
Bough "C" Penn. 9644-9658									No									
26. Type Electric and Other Logs Run									27. Was Well Cored									
Laterolog, Microlaterolog, Sonic, Gamma Ray									No									
28. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
16"		-		30'		20"		3 yds		None								
10 3/4"		32.75#		1808'		13 3/4"		500 sx.		"								
7 5/8"		26.4 #		3910'		9 7/8"		700 sx.		"								
4 1/2"		11.6		9735'		6 3/4"		300 sx.		"								
29. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD								
										SIZE DEPTH SET PACKER SET								
										2 3/8 9595 9560								
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
9644-9658, 2 jets per foot, 26 gram.						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9644-9658</td> <td>500 gal. reg. acid, 3000 gal. retarded.</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9644-9658	500 gal. reg. acid, 3000 gal. retarded.				
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9644-9658	500 gal. reg. acid, 3000 gal. retarded.																	
33. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
10-21-65		4" Kobe csg. pump						Producing										
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
10-27-65	24	Pump	→	276	290	373	1050 CF/Bbl.											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)												
-	-	→	276	290	373	48°												
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By											
							R. L. Wallace											
35. List of Attachments																		
All above logs and deviation affidavit. Logs to be held confidential 30 days.																		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																		
Original Signed By:																		
CHARLES E. RAMSEY, JR.																		
SIGNED			TITLE				DATE											
			Area Production Manager				Nov. 3, 1965											

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

888T

Northwestern New Mexico

Locality	Number	Locality	Number
T. Anhy	1000	T. Canyon	2589
T. Salt		T. Strawn	2788
T. Salt		T. Aloka	3420
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg	3864	T. Montoya	
T. San Andres	5290	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry	6747	T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard	7587	T. Delaware Sand	
T. Abo	8767	T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)	9641	T. Penn. "A"	
T. Ojo Alamo		T. Kirtland-Fruitland	
T. Ojo Alamo		T. Pictured Cliffs	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Qtzite	
T. Base Greenhorn		T. Granite	
T. Dakota			
T. Morrison			
T. Todillo			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Penn. "A"			