NO. OF COPIES RECEIVED	7		
DISTRIBUTION	- IEW MEXICO OU	L CONSERVATION COMMISS	Fa Q (2.124
SANTA FE		L. CONSERVATION COMMISS. ST FOR ALLOWABLE	Folh C-104 Suppredes Old C-104 and C
FILE	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	AND	Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO T	TRANSPORT OIL AND NATURAL (GAS // 2
LAND OFFICE	AOTHORIZATION TO T	SEP I	See and See
OIL			1 25 PM 355 App 300
TRANSPORTER GAS			03
OPERATOR	1		
PRORATION OFFICE			
Operator			
	uquerque, Nev Mexico 8	7103 Other (Please explain)	
Reason(s) for filing (Check proper box New Well X	Change in Transporter of:		signation from South
	,		nbe-Pennsylvanian
Recompletion Change in Ownership		ndensate Comission Order	
Stitute in Ownership	Cdsingheda Gds Cor	nicensus	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	LEASE		
Lease Name Well No. Pool Na		Name, Including Formation be-Pennsylvanian	Kind of Lease State, Federal or Fee
Location CC State	 	DE-FEIMINGTVENTAU	State
Unit Letter E ; 20	86 Feet From The 1	Line and 766 Feet From	The
Line of Section 34 , To	ownship 108 Range	338 , NMPM, Le	S Count
DESIGNATION OF TRANSPOR	TEP OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of Oi		Address (Give address to which appro	ved copy of this form is to be sent)
Service Pipe Line Co.	•	P. O. Box 337, Midler	id, Texas
Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)
Warren Petroleum Corr	poration	P. O. Box 1589, Tulsa	. Oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.		en
give location of tanks.	K 34 10 3	3	
If this production is commingled w. COMPLETION DATA		ool, give commingling order number:	
Designate Type of Completi	Oil Well Gas Wel	ll New Well Workover Deepen	Plug Back Same Restv. Diff. Re
Designate Type of Complete			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
1			
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING,	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must to	DEPTH SET be after recovery of total volume of load oil	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi	DEPTH SET be after recovery of total volume of load oil is depth or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top a
TEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must to	DEPTH SET be after recovery of total volume of load oil	SACKS CEMENT and must be equal to or exceed top as
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must to able for this	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top at the ift, etc.)
TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for thi	DEPTH SET be after recovery of total volume of load oil is depth or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top as
TEST DATA AND REQUEST FOIL WELL. Date First New Oi. Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (Test must to able for this	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top and ift, etc.)
TEST DATA AND REQUEST FOIL WELL Date First New Oi. Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must to able for this able for	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must to able for this able for	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must to able for this able for	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST FOIL WELL. Date First New Oi. Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top and ift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL Date First New Oi. Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for this able for th	be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top a ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

This form is to be filed in compliance with RULE 1104. Original Signed #4

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. CHARLES E. RAMSEY

າ, 1965

(Date)

Area Production Manager

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.