

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-362	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Saltwater Disposal Well	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.-Midland	8. Farm or Lease Name Harris State
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or WHdcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4279 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Ck for casing leak & replace tbg & pkr</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. NU BOP. POH w/2-3/8" cement lined tubing laying down.
- RIH w/4 1/2" RBP & 4 1/2" Baker FB pkr on 2-3/8" WS to \pm 3700. Set RBP. Raise pkr 1 stand. Set pkr. Test 2 RBP to 500 psi. Test backside to 500 psi to assure csg leak is above 3000.
- After locating casing leak depth, establish an injection rate & pressure. Rlse & lower pkr to \pm 3600. Dump 2 sks SD on top of RBP. Raise & set pkr \pm 100' above top of casing leak.
- Trap 500 psi CP. Sqz casing leak. Displace cmt below pkr. WOC. Check sqz to 1500 psi. Resqz as necessary. Rlse pkr & POH.
- RIH w/3-1/8" RB and 4 1/2" csg scraper w/4 - 3-1/8" DC's on 2-3/8" WS. DO cmt. Test casing to 1000 psi. Circ hole clean. POH.
- RIH w/4 1/2" retrieving head on WS. Tag top of SD. Circ SD off RBP, latch and POH.
- RIH w/4 1/2" Guiberson ER-1 (plastic coated) pkr on new 2-3/8" cmt lined tbg to \pm 4175. Set pkr. Load backside. Test to 1000 psi. Rlse pkr. Circ annulus w/70 bbls fresh wtr w/7 gals Tretolite KW-79. Set pkr. Test to 1000 psi. ND BOP. NU WH. RR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Velma Reyes TITLE Sr. Accounting Asst. DATE 4-16-85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE APR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 17 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION