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0. OF COPIES RECEIVED						F	Revised 1-1	
DISTRIBUTION				ϝϼͺϧϳλͺϯϳϳϽͺϧϳ	COMMISSION			pe of Lease
	WE		ION OR RECO	NPLETION	REPORT ANI		tate	Fee Gas Lease No.
S.G.S.			JAH 13	PM '66			K-362	
ND OFFICE		· ·					IIIII	
PERATOR							IIII	
TYPE OF WELL			-		Temporarily	7. Ur	nit Agreem	ient Name
	O[L Well	GAS WELL	DRY	OTHER	Abandoned	8. Fo	arm or Lea	nse Name
NEW (WORK			DIFF.	OTHER			Harris	State
veril over l	DEEPEN	ВАСК	RESVR.	UTHER			ell No.	
Sunray DX	011 Compan	y			· · · · · · · · · · · · · · · · · · ·		5 Field and 1	Pool, or Wildcat
Address of Operator	11.16 Roev	ell, New Ma	arico			1		-San Andres
Location of Well	14.00, 10.01						IIIII	
			S		990			
IT LETTER	LOCATED	FEET FR		LINE AND		ET FROM	County	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
E	23	108	325		////X////	/////	Lea	
	с <u>т</u> W	P. RGE	Compl. (Ready to P	rod.) 18. E	Clevations (DF, RF		c.) 19. El	lev. Cashinghead
11-7-65	11-18-65	-			4290 DF			L280 Cable Tools
Total Depth	21, Plug	Back T.D.	22. If Multiple Many	e Compl., Hov	w 23. Intervals Drilled E	Rotary Toc		
1377 . Producing Interval(s),	-fibia apmploti	Ton Bottom	Name				25.	. Was Directional Survey
Producing Interval(s),	or this completi	on = 10p, Bottom	1144.10					Made Yes
								W. D. Grand
. Type Electric and Oth							27. Was	3 Well Cored
Gamma Ray-Den		erolog. Mic	rolaterolog	ort all strings	s set in well)		27. Was	No
Gamma Ray-Den	sity, Lat	CAS	ING RECORD (Rep	ort all strings .E SIZE		ING RECORD		
Gamma Ray-Den		CAS FT. DEPTH	ING RECORD (Rep SET HOL 5 12	E SIZE	CEMENT	nt circ.		No
Gamma Ray-Den 3. CASING SIZE	WEIGHT LB.	CAS FT. DEPTH	ING RECORD (Rep SET HOL 5 12	ESIZE	CEMENT 250 BX - C 200 BX - C	nt circ. nt top 35	5801	AMOUNT PULLED
Casing Size 8 5/8	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Rep SET HOL 5 12	E SIZE	CEMENT 250 BX - C 200 BX - C	nt circ.	5801	AMOUNT PULLED
Gamma Ray-Den casing size 8 5/8 4 1/2	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Rep SET HOL 5 12	E SIZE	CEMENT 250 BX - C 200 BX - C	nt circ. Int top 35 by temp si	5801	NO AMOUNT PULLED
Gamma Ray-Den CASING SIZE 8 5/8 4 1/2	WEIGHT LB./	CAS FT. DEPTH 36	ING RECORD (Rep SET HOL 5 12	E SIZE	CEMENT 250 sx - C 200 sx - C 30. SIZE	nt circ. Int top 35 by temp si	5801 AFTRY NG RECO	RD PACKER SET
Gamma Ray-Den CASING SIZE 8 5/8 1 1/2	weight LB./ 214 9.5	CAS FT. DEPTH 36 137 INER RECORD	ING RECORD (Rep. SET HOL 5 12 2 7	E SIZE 1/1 7/8	CEMENT 250 83 - C 200 83 - C 30.	nt circ. nt top 35 oy temp ST TUBI	5801 AFTRY NG RECO	NO AMOUNT PULLED
Gamma Ray-Der CASING SIZE 8 5/8 4 1/2 SIZE	WEIGHT LB./ 24 9.5 L TOP	CAS FT. DEPTH 36 137 INER RECORD BOTTOM	ING RECORD (Rep. SET HOL 5 12 2 7	E SIZE 1/1 7/8	CEMENT 250 sx - C 200 sx - C 30. SIZE	nt circ. nt top 3 y top 5 TUBI DEPTH	SBOT NG RECO	RD PACKER SET
Gamma Ray-Den 3. CASING SIZE 8 5/8 1 1/2 9. SIZE	WEIGHT LB./ 21, 9.5 L TOP	CAS FT. DEPTH 36 1437 INER RECORD BOTTOM	ING RECORD (Rep. SET HOL 5 12 2 7 SACKS CEMENT	E SIZE 1/1 7/8 SCREEN 32.	250 5X - C 200 5X - C 30. SIZE ACID, SHOT, FR	TUBI	SBOT AFTEY NG RECO A SET AENT SQU AND KINI	AMOUNT PULLED
Germa Ray-Den 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet	WEIGHT LB./ 24 9.5 L TOP	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) f the folle	ING RECORD (Rep. SET HOL 5 12 2 7 SACKS CEMENT	E SIZE 1/4 7/8 SCREEN 32. DEPTH 4333-4	250 8X - C 200 8X - C 30. SIZE ACID, SHOT, FR	TUBI TUBI ACTURE, CEM AMOUNT	AND KINI	RD PACKER SET EEZE, ETC. D MATERIAL USED 254 IR-1 iron
Gamma Ray-Den 3. CASING SIZE 8 5/8 1 1/2 9. SIZE	WEIGHT LB./ 24 9.5 L TOP	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) f the folle	ING RECORD (Rep. SET HOL 5 12 2 7 SACKS CEMENT	E SIZE 1/4 7/8 SCREEN 32. B DEPTH	250 8X - C 200 8X - C 30. SIZE ACID, SHOT, FR	TUBI	AND KINI	RD PACKER SET EEZE, ETC. D MATERIAL USED 254 IR-1 iron
Germa Ray-Den 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet	WEIGHT LB./ 24 9.5 L TOP	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) f the folle	ING RECORD (Rep. SET HOL 5 12 2 7 SACKS CEMENT	E SIZE 1/4 7/8 SCREEN 32. DEPTH 4333-4	250 8X - C 200 8X - C 30. SIZE ACID, SHOT, FR	TUBI TUBI ACTURE, CEM AMOUNT	AND KINI	RD PACKER SET EEZE, ETC. D MATERIAL USED 254 IR-1 iron
Germa Ray-Den 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet	keight LB./ 24 9.5 L TOP nterval, size and at each o 86, 4277,	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) I number) I the follo 1271, 1266	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT	E SIZE 1/4 7/8 SCREEN 32. 0EPTH 4333-4 4266-1 DUCTION	CEMENT 250 SX - C 200 X - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150	TUBI TUBI DEPTH ACTURE, CEM AMOUNT O gals D	5801 NG RECO A SET AENT SQU AND KINI 3-50 & 5-50 &	NO AMOUNT PULLED
Gamma Ray-Den 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullot 4333, 4337, 42	keight LB./ 24 9.5 L TOP nterval, size and at each o 86, 4277,	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) 1 the follo 1271, 1266	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT	E SIZE 1/4 7/8 SCREEN 32. 0EPTH 4333-4 4266-1 DUCTION	CEMENT 250 SX - C 200 X - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150	TUBI TUBI DEPTH ACTURE, CEM AMOUNT O gals D	5801 NG RECO A SET AENT SQU AND KINI 3-50 & 5-50 &	RD PACKER SET EEZE, ETC. D MATERIAL USED 254 IR-1 iron
Gamma Ray-Den 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet 4333, 4337, 420 13. Date First Production	wEIGHT LB./ 24 9.5 L TOP nterval, size and at each o 36, 4277,	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) I number) I the follo 1271, 1266	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL Wing, gas lift, pum	E SIZE 1/4 7/8 SCREEN 32. 0EPTH 4333-4 4266-1 DUCTION	CEMENT 250 SX - C 200 X - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150	TUBI TUBI ACTURE, CEM AMOUNT	SBO NG RECO I SET AENT SQU AND KINI 3-50 & S-50 &	NO AMOUNT PULLED
Gamma Ray-Den 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet 4333, 4337, 420 33.	keight LB./ 24 9.5 L TOP nterval, size and at each o 86, 4277,	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) f the follo 1271, 1266	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL Wing, gas lift, pum	E SIZE 1/1 7/8 SCREEN 32. 0 DEPTH 1333-1 1266-1 DUCTION ping – Size a	CEMENT 250 sx - C 200 sx - C 30. SIZE - ACID, SHOT, FR INTERVAL 337 286 150 nd type pump) Gas - MCF	TUBI TUBI TUBI DEPTH ACTURE, CEM AMOUNT SO gals DA SO gals DA Water	SBOI NG RECO A SET AENT SQU AND KINI 3-50 & S-50 & Vell Status Bbl.	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET D PACKER SET PACKER SET State PACKER SET PACKER SET <t< td=""></t<>
Gamma Ray-Der 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (I 1 - "E" bullet 1333, 4337, 42 3. Date First Production • • • • • • • • • • • • • •	wEIGHT LB./ 24 9.5 L TOP nterval, size and at each o 36, 4277,	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) 1 the follo 1271, 1266 Choke Size	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL Wing, gas lift, pum Prod'n. For Test Period	E SIZE 1/1 7/8 SCREEN 32. 0 DEPTH 1333-1 1266-1 DUCTION ping – Size a	CEMENT 250 SX - C 200 X - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150 nd type pump) Gas - MCF	TUBI TUBI ACTURE, CEM AMOUNT	SBOI NG RECO A SET AENT SQU AND KINI 3-50 & S-50 & Vell Status Bbl.	AMOUNT PULLED AMOUNT PULLED PACKER SET
Gamma Ray-Den 3. CASING SIZE 8 5/8 1 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet 1333, 1337, 120 03. Date First Production Date of Test Flow Tubing Press.	WEIGHT LB./ 24 9.5 L TOP nterval, size and at each o 36, 4277, Produ Hours Tested Casing Pressur	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) I the follo 1271, 1266 Choke Size Choke Size Choke Size Choke Size	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL Wing, gas lift, pum Prod'n. For Test Period	E SIZE 1/1 7/8 SCREEN 32. DEPTH 1333-1 1266-1 DUCTION ping – Size a OII – Bbl.	CEMENT 250 SX - C 200 X - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150 nd type pump) Gas - MCF	TUBI TUBI DEPTH ACTURE, CEM ACTURE, CEM AMOUNT SO gals DA SO gals DA Water	SBOI NG RECO A SET AENT SQU AND KINI 3-50 & S-50 & Vell Status Bbl.	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED 254 XR-1 iron 1504 XD-1 iron Gas-Oil Ratio Gravity - API (Corr.)
Gamma Ray-Der 3. CASING SIZE 8 5/8 1 1/2 9. SIZE 1. Perforation Record (I 1 - "E" bullet 1333, 1337, 120 Date First Production • • • • • • • • • • • • • • •	WEIGHT LB./ 24 9.5 L TOP nterval, size and at each o 36, 4277, Produ Hours Tested Casing Pressur	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) I the follo 1271, 1266 Choke Size Choke Size Choke Size Choke Size	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL Wing, gas lift, pum Prod'n. For Test Period	E SIZE 1/1 7/8 SCREEN 32. DEPTH 1333-1 1266-1 DUCTION ping – Size a OII – Bbl.	CEMENT 250 SX - C 200 X - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150 nd type pump) Gas - MCF	TUBI TUBI DEPTH ACTURE, CEM ACTURE, CEM AMOUNT SO gals DA SO gals DA Water	SBO I AFVBY NG RECO ASET AENT SQU AND KINI B-50 & S-50 & Vell Status Bbl. Oil	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED 254 XR-1 iron 1504 XD-1 iron Gas-Oil Ratio Gravity - API (Corr.)
Gamma Ray-Der 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet 4333, 4337, 42 Date First Production - Date of Test Flow Tubing Press. 34. Disposition of Gas (1) 1. Dispo	WEIGHT LB./ 24 9.5 L TOP nterval, size and at each o 36, 4277, Produ Hours Tested Casing Pressur Sold, used for fu	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) I the follo 1271, 1266 Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT wing depths PROL wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	E SIZE 1/1 7/8 SCREEN 32. DEPTH 1333-1 1266-1 DUCTION ping - Size a OII - Bbl. Gas -	250 532 - 1 200 512 - - 30. 512 - - ACID, SHOT, FR - - - 101 512 - - 111 337 22 - - 1286 150 - - - 1286 150 - - - 1286 150 - - - MCF Wa - - -	TUBI TUBI DEPTH ACTURE, CEM ACTURE, CEM AMOUNT SO gals DA SO gals DA Water	SBO I AFVBY NG RECO ASET AENT SQU AND KINI B-50 & S-50 & Vell Status Bbl. Oil	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET PACKER SET EEZE, ETC. D MATERIAL USED 254 XR-1 iron 1504 XD-1 iron Gas-Oil Ratio Gravity - API (Corr.)
Gamma Ray-Der 3. CASING SIZE 8 5/8 4 1/2 9. SIZE 1. Perforation Record (1 1 - "E" bullet 4333, 4337, 42 Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (1 35. List of Attachments Gamma Ray Der	WEIGHT LB./ 24 9.5 L TOP Interval, size and at each o 36, 1277, Produ Hours Tested Casing Pressu Sold, used for fu	CAS FT. DEPTH 36 137 INER RECORD BOTTOM I number) f the follo 1271, 1266 Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	ING RECORD (Rep SET HOL 5 12 2 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROL Wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl. Sacks CEMENT Collaterolog,	E SIZE 1/4 7/8 SCREEN 32. DEPTH 4333-4 4266-4 DUCTION ping - Size a OII - Ebl. Gas -	CEMENT 250 sx - C 200 sx - C 30. SIZE ACID, SHOT, FR INTERVAL 337 286 150 MCF Wa MCF Wa	TUBI	SBOI NG RECO A SET AENT SQU AND KINI 3-50 & S-50 & Vell Status Vell Status Dbl. Oil itnessed B	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET D PACKER SET
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn, "B"	
~•		I.	Strawn	<u> </u>	Kirtland-Emittand	T	Den ((C))	
В.	99761	—— I.	Atoka	T.	Pictured Cliffs	т	Denn (D)	
Т.	Yates	T.	Miss	Т.	Cliff House	x. T		
Т.	7 Rivers	т	Devenion					
Т.	Queen 3010*	I.	Silurian	T	Point Lookout	T	T31.	
Т.	Grayburg	T.	Montova	T.	Mancos	T.	Elbert	
Т.	San Andres	Ť	Simpson	I.	Mancos Gallup	T.	McCracken	
т.	Glorieta	1. T		I.	Gallup	T.	Ignacio Qtzte	
			monec	Pea	Se Greenhorn	ጥ	Concernition of the second sec	
		I.	Ellenburger	<u> </u>	Dakota	T		
		I.	Gr. wash	<u> </u>	Morrison	T		
Т.	Tubb	Т.	Granite	Т	Todilto	I. T		
Т.	Drinkard	T.	Delaware Sand	X. T	Entrada	—		
Т.	Abo	_ T	Bone Springs	I.		—— T.		
т	Wolfcamp	I.	Done oprings	T.	Wingate	T.		
		I.		Т	Chinle	T		
		I.		T	Permian	ጥ		
Т	Cisco (Bough C)	——- T.		T.	Penn. ''A''	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 190 367 1072 4172	190 367 1072 1172 14172 14377	190 177 705 3100 205	Caliche Caliche & Red Bed Red Bed & Anhy Anhy & Gyp Delo & Anhy				
							•••