NO. OF COPIES RECEIVED		HOLES OFFIC E O.C.C.	Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW M	AEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		JAN II I 13 IM DD	5a. Indicate Type of Lease
U.S.G.S.			State Fee.
LAND OFFICE	 	,	5. State Oil & Gas Lease No.
OPERATOR			K-362
	SUNDRY NOTICES AN FOR PROPOSALS TO DRILL OR PAPPLICATION FOR PERMIT	D REPORTS ON WELLS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIS (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	OTHER. Dry	- Temporarily Abandoned	8. Farm of Lease Name
2. Name of Operator	ALT Company		Harris State
3. Address of Operator	Oil Company		9. Well No.
P. O. Box	1416, Roswell, Nev	Mexico	10. Field and Pool, or Wildcat
4. Location of Well	2310	8 11NE AND 990	Hescalere-San Andres
THE	LINE, SECTION	TOWNSHIP 108 RANGE 328	NMPM.
Tillininin	15. Ele	evation (Show whether DF, RT, GR, etc.)	12. County
		ox To Indicate Nature of Notice, Rep	Lea
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	c		on - Temporarily Abandon
	Gleted Operations (Clearly	state all pertinent details, and give pertinent date	s, including estimated date of starting any proposed
Ran 137 jts temp. surv. 2. Ran Lane We of the foll tic pkr. I TP 6700#. Swab 18 BLO additional	hole to 4377' TD. 42 9.5# J-55 to ca WOC 2h hrs. Pres lls PFC log to PBTI swing intervals: isplaced wtr w/oil Min TP 2500#. 1 E 4 38 BW until well 8 hrs. Rec an add	be the state of th	gum, one flo-seat bullet @ eac as.). Ran the w/Baker retrieva d 25# XR-1 iron stabilizer. Max in. Total load 18 BO & 6 BAW. led swab once every hour for an ir w/very small show of dead oil
neat to 600 depths 4286 stabilizer. 12 BAW. Se	i, 4277', 4271', 4 Max press 3300.	266. Ren the W/pkr. Acidize Min press 2h00# to 1800# 5 min ars. Rec all load. Test well (Conti	w/500 gal DS 50 w/50w ID-1 1Re SIP. Total load to rec 18 BO 3 hrs. HS.
18. I hereby certify that	he information above is true a	nd complete to the best of my knowledge and belie	f.
SIGNED (3) 3 ASA)	y District Engineer	

CONDITIONS OF APPROVAL, IF ANY:

- 17. Description of Completion Operations. (Continued)
 - 4. Acidise w/1500 gal DS 50 w/100# iron stabiliser. Max press 300#. Min press 2800#. Stand on 2000# after 5 min SI. Avg Inj Rate 3.1 BPM. Total lead to rec 18 BO & 29 BAW. Swab well down & dry in 8 hrs. Lack 7 BAW. SI 9 hrs. He press build up.
 - 5. Test perf 4286-4266' 3 hrs MS. Bry. Pull the & pkr. Set Baker EP on Lane Wells ML @ 4260'. Perf 3 holes w/ME gun flew seat bullets @ 4256', 4252', 4248'. Schlumberger mea. Ren the & pkr to 4198'. Western acidise w/500 gal DS-50 w/iron stabiliser. Max press 4100, min 1800. 5 min SIP 2700. Total to rec 18 BO & 12 BAW. Such well 11 hrs. Rec 18 BO & 9 BAW. Lack 3 BAW. Well swab dry. MS. Oil, gas or wtr.
 - 6. Well Temporarily Abandoned pending further investigation of completion possibilities.

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