. OF COPIES RECEIVED	1 1					r	Revised 1-1	
DISTRIBUTION								
	+++	N - W 115	EXICO OIL CON	SEDVATION C	OMMISSION	1		pe of Lease Fee 🛣
NTA FE		ELL COMPLET	TION OF RECO	MAPLESTION	REPORT AND	D LOGS	State	
.G.S.		ELL COMPLE	HON ON NECK	DEB ZA J.	02 PH 165	5, St	ate Oil & (Gas Lease No.
ND OFFICE					34 111 01	1		inninnin
ERATOR								
					<u> </u>	7 11	nit Agreem	ent Name
TYPE OF WELL						["		
	OIL Well	GA5 WELL	DRY	OTHER		8. F	arm or Lea	se Name
TYPE OF COMPLET!		FLUG [DIFF.		P & A	RL	chardso	173.
WELL OVER	DEEPEN		RESVR.	OTHER	1 4 11		ell No.	
ame of Operator	***		-d am					2
Shell Oil C	ompany, we	SECOLD DIAIS	LORI			10.	Field and	Pool, or Wildcat
	man 3/2 53 .	and Woman	70704			Se	rr Area	Wildcat
P. O. Box 1	.509, M1611	mu, idade	13104					
ocditon of west								
T LETTER	LOCATED	1980 _ FEET FR	OM THE DOTT	LINE AND	660 FE	ET FROM		77/1////////
LETTER							County	
WEST LINE OF S	_{ЕС.} 30 т	wp. 98 RGE	E. 33 ММРМ			XD DT CD	Les	ov Cashinghadd
Date Spudded	16. Date T.D. R	wr. 98 RGE leached 17. Date	Compl. (Ready to I	Prod.) 18. Ele	evations (DF, KI	KB, KI, GK, e	19. [ev. Casimignead
8-6-65	9-3-65	P6.	A 9-20-65	l Garan Harr	4350' DI	, Rotary To	ols	Cable Tools
Total Depth	21. Plu	g Back T.D.	22. It Multip Many	le Compl., How	Drilled E	3у ₁		
9100'		ourface	N			> : 0 - 9	25	. Was Directional Surve
Producing Interval(s)	of this comple	tion — Top, Bottom	i, Name					Made
	, 01 1112 00114-						1	No
Home							1	· · · · · · · · · · · · · · · · · · ·
	•						27. Was	s Well Cored
. Type Electric and O	ther Logs Run						27. Was	s Well Cored
. Type Electric and O	ther Logs Run	CAS	SING RECORD (Re	port all strings	set in well)		27. Was	
. Type Electric and O	ther Logs Run	CAS	SING RECORD (Re	port all strings		TING RECORD		
GR/Sonic, CASING SIZE	ther Logs Run	CAS ./FT. DEPTH	H SET HC		CEMEN.	TING RECORD		No
GR/Sonic, CASING SIZE	ther Logs Run LL-8 HL WEIGHT LB	CAS ./FT. DEPTH	H SET HO	LE SIZE	CEMEN			No
GR/Sonic, CASING SIZE	ther Logs Run	CAS ./FT. DEPTH	H SET HO	DLE SIZE	CEMEN	400		No
GR/Sonic, CASING SIZE	ther Logs Run LL-8 HL WEIGHT LB	CAS ./FT. DEPTH	H SET HO	DLE SIZE	CEMEN	400 350		MOUNT PULLED
GR/Sonic, CASING SIZE 1-3/4" 8-5/8	weight LB. 42# 24# & 32	CAS ./FT. DEPTH	H SET HO	15 ¹ 11 11	CEMEN 4	400 350 TUB	ING RECO	AMOUNT PULLED
GR/Sonic, CASING SIZE 1-3/4" 8-5/8	weight LB. 42# 24# & 32	CAS ./FT. DEPTH 429¹ 3690¹	H SET HO	15 ¹ 11 11	CEMEN	400 350	ING RECO	MOUNT PULLED
GR/Sonic, CASING SIZE 1-3/4" 8-5/8	WEIGHT LB. 424 & 32	CAS /FT. DEPTH 429 3690 LINER RECORD	H SET HO	15 ¹ 11 11	CEMEN 4	400 350 TUB	ING RECO	AMOUNT PULLED
GR/Sonic, CASING SIZE 11-3/4" 8-5/8	WEIGHT LB. 424 244 & 32	ASSISTANCE OF THE PROPERTY OF	H SET HO	15th 11th SCREEN	30.	TUB	ING RECO	AMOUNT PULLED RD PACKER SET
GR/Sonic. CASING SIZE 11-3/4" 8-5/8	WEIGHT LB. 424 244 & 32	ASSISTANCE OF THE PROPERTY OF	H SET HO	SCREEN 32.	CEMEN 4	TUB DEPTI	ING RECO	AMOUNT PULLED RD PACKER SET
GR/Sonic. CASING SIZE 11-3/4" 8-5/8	WEIGHT LB. 424 244 & 32	ASSISTANCE OF THE PROPERTY OF	H SET HO	SCREEN 32.	30. SIZE	TUB DEPTI	ING RECO	AMOUNT PULLED RD PACKER SET EEZE, ETC.
GR/Sonic, CASING SIZE 11-3/4" 8-5/8"	WEIGHT LB. 424 244 & 32	ASSISTANCE OF THE PROPERTY OF	H SET HO	SCREEN 32.	30. SIZE	TUB DEPTI	ING RECO	AMOUNT PULLED RD PACKER SET EEZE, ETC.
GR/Sonic, CASING SIZE 11-3/4" 8-5/8	WEIGHT LB. 424 244 & 32	ASSISTANCE OF THE PROPERTY OF	H SET HO	SCREEN 32.	30. SIZE	TUB DEPTI	ING RECO	AMOUNT PULLED RD PACKER SET EEZE, ETC.
GR/Sonic, CASING SIZE 11-3/4" 8-5/8"	WEIGHT LB. 424 244 & 32	ASSISTANCE OF THE PROPERTY OF	H SET HO	SCREEN 32.	30. SIZE	TUB DEPTI	ING RECO	AMOUNT PULLED RD PACKER SET EEZE, ETC.
. Type Electric and O' GR/Sonic, . CASING SIZE 11-3/4" 8-5/8" SIZE	weight LB. 424 244 & 32 TOP	A29 3690 LINER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH DDUCTION	30. SIZE ACID, SHOT, FR	TUB DEPTI	ING RECO	RD PACKER SET EEZE, ETC. D MATERIAL USED
CASING SIZE 11-3/4" 8-5/8 SIZE 1. Perforation Record	weight LB. 424 244 & 32 TOP	ASSISTANCE OF THE PROPERTY OF	SACKS CEMENT	SCREEN 32. DEPTH DDUCTION	30. SIZE ACID, SHOT, FR	TUB DEPTI	ING RECO	AMOUNT PULLED RD PACKER SET EEZE, ETC.
CASING SIZE 11-3/4" 8-5/8 SIZE . Perforation Record	weight LB. 424 244 & 32 TOP	A291 3690 LINER RECORD BOTTOM and number)	SACKS CEMENT PRO owing, gas lift, pure	SCREEN 32. DEPTH DDUCTION mping — Size and	30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPTI	ING RECO H SET MENT SQU F AND KIN	RD PACKER SET EEZE, ETC. D MATERIAL USED
CASING SIZE 11-3/4" 8-5/8 SIZE 1. Perforation Record 3. rate First Production	weight LB. 424 244 & 32 TOP	A29 3690 LINER RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH DDUCTION	30. SIZE ACID, SHOT, FR	TUB DEPTI	ING RECO H SET MENT SQU F AND KIN	AMOUNT PULLED RD PACKER SET JEEZE, ETC. D MATERIAL USED S (Prod. or Shut-in)
CASING SIZE 11-3/4" 8-5/8 SIZE 1. Perforation Record 3. rate First Production	weight LB. 424 244 & 32 TOP (Interval, size a)	LINER RECORD BOTTOM and number) CAS A29 A29 A29 A29 A29 A29 Choke Size	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas MCF	TUB DEPTI RACTURE, CE AMOUNT	ING RECO H SET MENT SQU F AND KIN Well Status	AMOUNT PULLED RD PACKER SET JEEZE, ETC. D MATERIAL USED S (Prod. or Shut-in)
CASING SIZE 11-3/4" 8-5/8 SIZE 1. Perforation Record atternation P&A Date of Test	ther Logs Run LL-8, KLL WEIGHT LB. 424 244 & 32 TOP (Interval, size a)	LINER RECORD BOTTOM and number) CAS A29 A29 A29 A29 A29 A29 Choke Size	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas MCF	TUB DEPTI	ING RECO H SET MENT SQU F AND KIN Well Status	RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio
CASING SIZE 11-3/4" 3-5/8 SIZE 1. Perforation Record 3. Cate First Production PSA Date of Test Clow Tubing Press.	weight LB. 424 244 & 32 TOP (Interval, size and Hours Tested) Casing Press	CAS A29 A29 A29 A29 Color of the color	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas MCF	TUB DEPTI	ING RECO H SET MENT SQU F AND KIN Well Status	RD PACKER SET EEZE, ETC. D MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)
CASING SIZE 1-3/4" 8-5/8 SIZE Perforation Record atternity Production PLA late of Test Clow Tubing Press.	weight LB. 424 244 & 32 TOP (Interval, size and Hours Tested) Casing Press	CAS A29 A29 A29 A29 Color of the color	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas MCF	TUB DEPTI	ING RECO H SET MENT SQU F AND KIN Well Status Bbl.	RD PACKER SET EEZE, ETC. D MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)
CASING SIZE 11-3/4" 8-5/8 SIZE 1. Perforation Record at First Production PLA Date of Test Clow Tubing Press. 14. Disposition of Gas	WEIGHT LB. 424 244 & 32 TOP (Interval, size a) Prod Hours Tested Casing Press (Sold, used for	CAS A29 A29 A29 A29 Color of the color	SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pur Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas MCF	TUB DEPTI	ING RECO H SET MENT SQU F AND KIN Well Status Bbl.	RD PACKER SET EEZE, ETC. D MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)
CASING SIZE 11-3/4" 3-5/8 SIZE 1. Perforation Record 3. Cate First Production PLA Date of Test 1. Disposition of Gas 35. List of Attachment	ther Logs Run LL-8, ELL WEIGHT LB. 424 244 & 32 TOP (Interval, size a) Prod Hours Tested Casing Press (Sold, used for	A29 3690 3690 3690 duction Method (Fluction Method (Fluct	PRO owing, gas lift, put Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas — MCF MCF WG	TUB DEPTI ACTURE, CE AMOUNT Water - Test W	ING RECO H SET MENT SQU F AND KIN Well Status Bbl. Oil	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)
CASING SIZE 1-3/4" 8-5/8 SIZE . Perforation Record at First Production PLA Oute of Test Clow Tubing Press. 4. Disposition of Gas	ther Logs Run LL-8, ELL WEIGHT LB. 424 244 & 32 TOP (Interval, size a) Prod Hours Tested Casing Press (Sold, used for	A29 3690 3690 3690 duction Method (Fluction Method (Fluct	PRO owing, gas lift, put Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas — MCF MCF WG	TUB DEPTI ACTURE, CE AMOUNT Water - Test W	ING RECO H SET MENT SQU F AND KIN Well Status Bbl. Oil	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED Gas—Oil Ratio Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		So	THE FORMATION TOPS IN CONFORMA utheastern New Mexico	ANCE	WITH	GEOGR			
T Ani	n 1646	γ	TO MEATO				Northy	vestem N	ew Mexico
T. Sat	t		T. Canyon T. Strawn	T.	Ojo	Alamo		Т.	Penn. "R"
B. Sal	1t T. Strawn			T.	T. Kirtland-Fruitland				Penn. "C"
T. Yat	Salt T. Atoka Yates T. Miss			Т.	. T. Pictured Cliffs				Penn. "D"
T. 7R	YatesT. Miss 7 RiversT. Devonian			T.	T. Cliff House				Leadville
T. Oue	T. 7 Rivers T. Devonian T. Queen T. Silurian			Т.	T. Menefee				Madison
T. Gra	T. Queen T. Silurian T. Grayburg T. Montova			Т.	T. Point Lookout				Elbert
T. San	Andres_	3515'(+							
T. Glo	T. GrayburgT. MontoyaT. SimpsonT. GlorietaT. McKee			T.	. T. Gallup				Ignacio Otzte
T. Pad	. Glorieta T. McKee Paddock T. Ellenburger			Bas	Base Greenhorn				Granite
T. Blir	Blinebry T Gr Worth				T. Dakota				
T. Tub	Blinebry T. Gr. Wash Tubb 6/100 T. Granite				T. Morrison				
T. Drin				Т.	Todil	to		Т.	
T. Abo	_///	# 12	T. Berra Cari	Т.	Entra	da		— Т.	
T. Wolf	camp	10 . (-4 0)	96') _ Bough 'C'9003'(-455	(' E	Winga	ete		т.	
T. Peni	n		96') T. Bone Springs 9003' (-465	_ T.	Chinl	e		Т.	
T Cisco	o (Bough	C)	T	T.	Permi	ian —		Т.	
San	Andres	Marke	т. r 4093' (+257')	_ Т.	Penn	"A"		Т.	
	_		- (-257)						
	т	T	FORMATION RECORD (Attack	n addit	tional	sheets i	fnecessar	y)	
From	то	Thickness	Formation				Thickness		
	1288	in Feet		F	rom	То	in Feet		Formation
0	1673	1673	Surface Red Beds, Shale	1			 		
1670			w/sand streaks						
1673	3515	1842	Limestone w/Shale Streak						
			interbedded Sand Stringe				[
3515	4968	1453	Limestone w/Interbedded	H_					
			Shale						
4968	5278	310	Shale		1				
5278	573 0	452	Shale w/Limestone Streak						
5730	6420	690	Limestone & Bolomite	7	ļ				
			w/Shale Interbedded		ĺ				
6420	657 0	150	Shale	∦ .					
6570	6950	380	Shale & Limestone						
6950	7260	310	Limestone w/thin Shale		i				
-	1		Streeks		}	į			
726 0	7900	640	Shele		1				
7900	8446	546	Shale w/thin Limestone						
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8446	9200	654	· · · · · · · · · · · · · · · · · · ·		- 1	1			
	7200	0.54	Limestone & Dolomite w/ Shale Streaks		- 1				
1			omere offesks			1	1		
herså:	9012	- 000	1 (901 %						
DOST L	7014	- yusk	(201 Bough "C"). Tool	ben	66 1	ninute	s thru	1/8" T	C, 5/8" BC, 4-1/2" EP
			Ageldesen' Deella use as			-			
		T 22	1Usf/ 001%_1 %119hf/9 @##!			-	-1		NA! /A DE 660 \
	- WELL - 1		毛霉器 主席上面对了 火焰光火 物金毛。 字字句字:	201_	.A77	med I	2 hours	PSINE	882 pei. HD 481%
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Jone I +	sive To	dt (Jb	haston)		_	- [
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