		Form C-103
. OF COPIES RECEIVED		Supersedes Old C-102 and C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ITA FE	AUG 20 11 41 AM '65	
E	HOP CO 11 41 HM 03	5a, Indicate Type of Lease
.G.S.		State Fee. 🗶
ND OFFICE		5. State Oil & Gas Lease No.
ERATOR		
SUNDRY	NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPO	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
USE AFFEIGURE		
OIL GAS WELL	OTHER-	8. Farm or Lease Name
Vame of Operator		Richardson
		9. Well No.
Shell Oil Company		
Address of Operator		10. Field and Pool, or Wildcat
Box 1509 - Midland, Te	2888	1
Location of Well	10 FEET FROM THE NOTTH LINE AND 660 FEE	Flying "M"
UNIT LETTER E . 198	FEET FROM THE	
	TOWNSHIP 9 - S RANGE 33 - E	NMPM.
THE West LINE, SECTION		THE THE PARTY OF T
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LOSO! DE	Lea
	4350' DF	or Other Data
Check A	Appropriate Box To Indicate Nature of Notice, Report	QUENT REPORT OF:
NOTICE OF IN	TENTION TO:	
Notion	\	ALTERING CASING
	PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	
ADANDON	I SECT AND CEMENT JOB	X
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT OTHER	
PULL OR ALTER CASING	OTHER	
OTHER	OTHER perations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
other Ot	OTHER perations (Clearly state all pertinent details, and give pertinent dates, i (24#, 32#, J-55, & H-40) casing and cemente g down at 6:10 p.m. (MST), August 12, 1965. for 30 minutes no pressure drop.	ncluding estimated date of starting any proposed
Original 18. I hereby certify that the informat	OTHER perations (Clearly state all pertinent details, and give pertinent dates, i (24#, 32#, J-55, & H-40) casing and cemente g down at 6:10 p.m. (MST), August 12, 1965. for 30 minutes no pressure drop.	d at 3690' with 350 sx After WOC 12 hours
OTHER 17. Describe Proposed or Completed Ownerk) SEE RULE 1603. Ran 3678' of 8 5/8" Class "C" neat. Plutested with 2000 psi Option Two: 1. 637.0 cu. f 2. 350 sx Class 3. 60° F. 4. 96° F. 5. 500 psi	perations (Clearly state all pertinent details, and give pertinent dates, i (24#, 32#, J-55, & H-40) casing and cemente g down at 6:10 p.m. (MST), August 12, 1965. for 30 minutes no pressure drop. it. it. it. it. it. it. it. i	d at 3690' with 350 sx After WOC 12 hours
Original 18. I hereby certify that the informat	perations (Clearly state all pertinent details, and give pertinent dates, i (24#, 32#, J-55, & H-40) casing and cemente g down at 6:10 p.m. (MST), August 12, 1965. for 30 minutes no pressure drop. it. it. it. it. it. it. it. i	d at 3690' with 350 sx After WOC 12 hours