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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 11 29 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-670

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- TA	7. Unit Agreement Name - - - - -
2. Name of Operator Coastal States Gas Producing Company (Formerly Shell Oil Company)	8. Farm or Lease Name FM "A" - State
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 17 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Flying "M"
15. Elevation (Show whether DF, RT, GR, etc.) 4392' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Re-enter and complete as San Andres well <input checked="" type="checkbox"/>	OTHER Temporary Abandonment & re-entry request filed 11-30-66. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally drilled to TD 9285' by Shell Oil Company and temporarily abandoned. Reference Shell's Form C-103 of 12-28-65. Coastal States assumed operating ownership of well from Shell effective 10-1-66.

Casing has been set in well as follows:

1. Set 11-3/4", 40# at 411' w/350 sx cement. Circulated.
2. Set 8-5/8", 24# and 32# at 3751' w/400 sx cement.

Re-entry procedure will be as follows:

1. Clean out to 4490' TD.
2. Acidize w/4000 gallons of acid using Lynes packers (zone 4432-82').
3. Run 800' of 4-1/2", 12.6#, J-55 Hydril FJ liner.
4. Run 2-3/8" tubing and rods. Place well on pump.

This notice filed in accordance with telephone conversation this date between Mr. Joe Ramey and Coastal's Joe R. Howard.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe R. Howard* TITLE Div. Prod. Supt. DATE February 28, 1967

APPROVED BY *Joe Ramey* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: