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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 21 11 49 AM '65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-670

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P&A**

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1858, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE OF SEC. **17** TWP. **9S** RGE. **33E** NMPM
15. Date Spudded **5-30-65** 16. Date T.D. Reached **7-7-65** 17. Date Compl. (Ready to Prod.) **P&A July 10, 1965** 18. Elevations (DF, RKB, RT, GR, etc.) **4392' DF** 19. Elev. Casinghead **-**
20. Total Depth **9285'** 21. Plug Back T.D. **Surface** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0-9285'** Rotary Tools _____ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run **GR/S, LL, MLL** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	40#	411'	15"	350	-
8 5/8"	24#, 32#	3751'	11"	400	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test **P&A** Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed By
SIGNED **C. R. Coffey** **C. R. Coffey** TITLE **Acting District Exploitation Engineer** DATE **July 15, 1965**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T.	Anhy	1873' (+2519')	T.	Canyon	T.	Ojo Alamo	T.	Penn. ('B')
T.	Salt	1873' (+2519')	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. ('C')
B.	Salt	Atoka	T.		T.	Pictured Cliffs	T.	Penn. ('D')
T.	Yates	2470' (+1922')	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers		T.	Devonian	T.	Menefee	T.	Madison
T.	Queen		T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg		T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	3712' (+680')	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	5116' (-724')	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock		T.	Ellenburger	T.	Dakota	T.	
T.	Blainebrv		T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	6584' (-2192')	T.	Granite	T.	Toddlto	T.	
T.	Drinkard		T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	7435' (-3043')	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	8665' (-4273')	T.	Bough C	T.	Chinle	T.	
T.	Penn.		T.		T.	Permian	T.	
T.	Cisco (Bough C)		T.		T.	Penn. ('A')	T.	

From	To	Thickness in Feet	Formation
0	1873	1873	Red Beds
1873	2470	597	Anhydrite & Gyp
2470	3712	1242	Anhydrite & Gyp
3712	5116	1404	Limestone
5116	6584	1468	Limestone & Shale
6584	7435	851	Shale
7435	8665	1230	Limestone, Shale & Chert
8665	9285	620	Limestone, Shale, Chert
DST #1: 9238'-9285' (47' Rough "C"). Tool opened 2 hrs. 8 mins. thru 5/8" BC, 1/2" TC, 4 1/2" ID. CTS 8 minutes, TSTM. Recovered 90' (1 bbl.) slightly oil and gas cut mud + 6000' (66 bbls.) salt water. 60 minutes ISIRHP 2850 psi. RHP512-2645 psi. 120 minutes ISIRHP 2827 psi. RHP 4912-4779 psi. Recovered salt water filtered 60,000 ppm Cl ₂ . Fil mud filtered 120,000 ppm Cl ₂ . Conclusive Test. (HOWCO)			