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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-670	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		State FMA
3. Address of Operator		9. Well No.
P. O. Box 1858, Roswell, New Mexico		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM		Flying "M"-San Andres
THE <u>east</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4392'		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3738' of 8 5/8" (24#, 32#, J-55 & H-40) casing and cemented at 3751' with 400 sacks Incor. Plug down at 8:35 PM (MST), June 6, 1965. Worth-well temperature survey indicated top of cement at 2765'. After WOC 30 hours, tested with 1500 psi for 30 minutes - no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By			
SIGNED	R. J. Doubek	TITLE	Division Mechanical Engineer
		DATE	June 8, 1965
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE	