

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-DATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 063427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carruth WN Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sawyer-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T9S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1980' FEL (Unit Letter J)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3955' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

San Andres gas production from this well has declined to 100-200 MCF per month and the well is no longer economical to produce. No remedial or recompletion possibilities exist. We propose to P & A as shown below:

1. Squeeze cement perms 4911-4950 w/35 sx of Class C cement--displace top of cement in 2-7/8" casing to approx. 4600'.
2. Place 10 sx cement in top of well.

9#/gal gel mud will be left between cement plugs. 7-5/8" surface casing @ 414' and 2-7/8" 6.5# casing set at 5038' were cemented to surface and will remain intact. Dry hole marker will be installed and location cleared in accordance with NMOCC regulations.

AMENDMENT: Place additional 200' (minimum) cement plug in interval 2100-2300'

NOTIFY 5560 IN TIME TO
STOP OPERATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

P.D. Ditcher

TITLE

Dist. Drlg. Supervisor

DATE

1/8/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

JAN 1 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION